Submit 3 Copies to Appropriate District Office	State of New Mexico Ener, Ainerals and Natural Resources Department		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			<b>STATE X</b> FEE 6. State Oil & Gas Lease No. V-746
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESEF (FORM C	ICES AND REPORTS ON WEI OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OAS WELL WELL X	OTHER		Brinninstool
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·	8. Well No.
Bettis, Boyle and 3. Address of Operator	<u>1 Stovall</u>		9. Pool name or Wildcat
P. O. Box 1240, G	<u>Graham, Texas 76046</u>		Wildcat
4. Well Location Unit Letter			
Section 16 36	Township 23-S Ra	nge 32-E	NMPM Lea County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	VMPM County
3662.5' GR, 3689' RKB			
11.         Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data           NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	
		COMMENCE DRILLING	
JLL OR ALTER CASING CASING TEST AND CEMENT JOB			
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
Plugging operations began on May 24, 1989, and were completed on June 12, 1989. Set 25 sack plug at 13,180', WOC, tagged plug at 13,074'. Circulated hole with 9.5#/gallon mud. Set 50 sack plug at 8850', tagged plug at 8754'. SI overnight. On May 31, 1989 bled off gas for 2 minutes, both plugs leaking. Drilled out both plugs to 13,010', circulated hole with 10#/gallon brine. Spotted 200 sack plug from 13,010' to 12,175'. Set CIBP at 8555' with 25 sacks cement on top. Jet-cut 7-5/8" casing at 6025' and pulled 142 joints (5714') of casing. On June 9, 1989 continued to set cement plugs: 25 sacks at 7440', 25 sacks at 7240', 25 sacks at 6490', and 35 sacks at 6070'. Shut down for weekend. Continued on June 12, 1989 setting cement plugs: 50 sacks at 5022', 50 sacks at 4780', 75 sacks at 1210', and 10 sack plug at surface with dry hole marker. The anchors were cut-off and location cleaned up on June 12, 1989.			
I hereby certify that the information above is true SKONATURE	and complete to the best of my knowledge and	belief	
SKONATURE LIM SUPPL	)	" Greduction	Ulust. DATE 9/5/89
TYPE OR PRINT NAME			TELEPHONE NO.
(This space for State Use)			
APPROVED BY		e	DATE
CONDITIONS OF AFTROVAL, IF ANY:			
API 30-025-21081			