

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-746	

13. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Bettis, Boyle & Stovall		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1240, Graham, Texas 76046		Wildcat	
4. Location of Well		12. County	
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Lea	
THE East LINE OF SEC. <u>36</u> TWP. <u>23S</u> RGE. <u>32E</u> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
3-29-64	1-6-65	11-12-87	3662.5 GR
19. Elev. Casinghead	3662.5 GR		
23. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
17649	15202		Rotary Tools ☒ Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
14348 - 14476 Atoka			-
26. Type Electric and Other Logs Run			27. Was Well Cored
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	725'	26"	1100 sx	
13 3/8"	68# & 72	5038'	17 1/2"	4460 sx	
10 3/4"	65.7 & 60.7#	12712'	12 1/4"	2400 sx	
7 5/8"	33.70 & 39#	8106'	10 3/4"	150 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8"	12298	16820	1350		2 7/8	14200	14180

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
14474 - 476	0.3	3		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
14348 - 414	0.3	66		14348 - 14476	4000 gals. 15% NEFE
					25000# 20/40 ISP

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-12-88		Flowing				SI - WOPL	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-12-88	24	25/64			125	1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100#	600#			125			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	Tom Griffin

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Boyd M. Bettis TITLE Co-Owner DATE 2/29/88

Shut in Comp. E

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1210	T. Canyon	T. Ojo Alamo	T. Penn. 'B'
T. Salt	T. Strawn 14110	T. Kirtland-Fruitland	T. Penn. 'C'
D. Salt	T. Atoka 14348	T. Pictured Cliffs	T. Penn. 'D'
T. Yates	T. Miss 16666	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 17280	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 5051	T. Entrada	T.
T. Abo	T. Bone Springs 8854	T. Wingate	T.
T. Wolfcamp 11946	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. 'A'	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 14348 to 14476	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5022	5051	29	Delaware Lime	17280	17636	356	Devonian
5051	6132	1081	Delaware Sand				
6132	8854	2722	Cherry Canyon				
8854	11946	3092	Bone Springs				
11946	14110	2164	Wolfcamp				
14110	14348	274	Strawn				
14348	14891	543	Atoka				
14891	15777	886	Morrow				
15777	16666	889	Barnett				
16666	17085	419	Mississippian LS.				
17085	17280	195	Woodford				

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MAR 1 - 1988
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