water 5.5 barrels per hour, water increased and gas decreased after acid job. squeezed perforations, 15,468' to 15,509' with 250 sacks cement. Reset packer at 14,920', tested packer and casing with 1500 psi, held OK. Tested perforations 15,468' to 15,509' with 7500 psi, held 30 minutes OK. Tagged top of cement inside 7-5/8" OD Liner at 15,224'. Pumped in 14.5# mud, spotted cement plug in 10-3/4" OD Casing at 9,027' with 125 sacks (15.2# slurry) salt water class "A" cement. Shot 10-3/4" OD Casing at 7,780', attempted to pull casing, unable to pull. Shot 10-3/4" OD Casing at 7,750', unable to pull casing. Placed cement plug 7,950' to 7,650' with 150 sacks cement, 14.5# mud placed between plugs. Shot 10-3/4" OD Casing at 6,770', unable to pulling casing. Placed cement plug 6,850' to 6,650' with 100 sacks cement, 14.5# mud placed between plugs. Shot 10-3/4" OD Casing at 5,954', unable to pull casing. Placed cement plug 6000' to 5,800' with 100 sacks cement, 14.5# mud placed between plugs. Shot 10-3/4" OD Casing at 4,899', unable to pull casing. Placed cement plug 4,950' to 4,750' with 100 sacks cement, 14.5# mud placed between plugs. Shot 10-3/4" OD Casing at 2,600', recovered approximately 2600' of casing. Placed cement plug in top of 10-3/4" OD Casing and inside 13-3/8" OD Casing from 2750' to 2350' with 200 sacks cement, 14.5# mud placed between plugs in 10-3/4" OD Casing and bottom of 13-3/8" OD Casing. Placed cement plug in 13-3/8" OD Casing from 180' to surface with 125 sacks cement, 14.5# mud placed between plugs. Welded 1/4" steel plate on top of casinghead with 4" diameter marker extending 4 feet above ground. Plugging witnessed by New Mexico Oil Conservation Commission representative.