

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11106)

COMPANY The Pure Oil Company P. O. Box 671 Midland, Texas
(Address)

LEASE Brinninstool Deep Unit WELL NO. 1 UNIT J S 36 T 23-S R 32-E

DATE WORK PERFORMED 8-1-64 POOL Undesignated - Wildcat
8-19-64

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Run & Cement Casing

Detailed account of work done, nature and quantity of materials used and results obtained. Drilled 12,254' to 12,712'. Ran Schlumberger Gamma Ray Sonic Dual Induction Lateral Log. Ran 51 joints (2,059.70') 65.70# P-110 Hydril triple seal and 258 joints (10,625.76') 60.70# P-110 Hydril triple seal casing set at 12,712' shoe at 12,712', Float collars at 12,628' and 12,668', 2 joints of 65.70# casing located 2 joints down from surface. Cemented casing with 1450 sacks Trinity Litewate with 1/4# Flocele per sack and .1% CFR1 mixed at 11.89# per gallon, 650 sacks Trinity Litewate mixed at 12.44# per gallon, and 300 sacks Lonestar Incor neat cement with 1/4# Flocele per sack and .3% HR4 mixed at 14.1# per gallon, maximum pump pressure 2,300#. Bumped plug with 2,700#, released pressure to 0#, no returns throughout job. After 12 hours W.O.C., removed cementing head. Ran temperature survey, plug inside casing at 12,620', outside casing at 7,895'. Installed Blowout Preventer and Cameron Head, Tested top of slips to 3000#, tested between packing to 8,000#. Installed control equipment and tested with Yellow Jacket to 10,000#. Running bit and drill pipe to drill ahead.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. F. Wilkinson

Name J. F. Wilkinson

Title District Office Manager

Position District Office Manager

Date Aug 2 - 1964

Company The Pure Oil Company