NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate Distring Office as par Commission Rule 1106)

COMPANY The Pure Gil Company - F. O. (Add	Box 671 - Midland, Tex ress)	kas 7 970.	<u>L</u>	
LEASE Brinninstool Deep UnitWELL NO.	1 UNIT J S	36 T 2	23-S R 32	2 - -E
DATE WORK PERFORMED 5-14-64	POOL Undesigna	ated - Wil	Ldcat	
. 7-31-64				
This is a Report of: (Check appropriate b	olock) Results	of Test	of Casing Shu	t-off
		1 737 1		
Beginning Drilling Operations	tions Remedial Work			
Plugging	X Other Drill Stem Test			
Detailed account of work done, nature and	l quantity of material	s used an	d results obt	ained
Drilled 5038' to 11,730'. Ran DST #1 11 3/8" bottom choke, no water blanket, gas MCF/D, decreased to 72 MCF/D at end of 9 mud. Bottom tool readings: 45 minute I and FHP 6011#; BHT 182 deg. Drilled 11,	to surface in 12 min 00 minutes. Recovered SIP 1873#; IFP 782#; 730' to 12,254'.	utes, max 1316' of	imum volume lo gas cut drill	ling
Original Well Data:	KEPOKIO OMBI			
DF Elev. TD PBD	Prod. Int.	Comp	l Date	
	il String Dia		ng Depth	
Perf Interval (s)				
	ing Formation (s)			
RESULTS OF WORKOVER:	BEF	ORE	AFTER	
Date of Test				
Oil Production, bbls. per day				_
Gas Production, Mcf per day				_
Water Production, bbls. per day				_
Gas-Oil Ratio, cu. ft. per bbl.				_
Gas Well Potential, Mcf per day	***************************************		·	_
Witnessed by				
	(Company) I hereby certify that the information given			n
OIL CONSERVATION COMMISSION Name	above is true and comy knowledge.	omplete t		
T:41-//				
Date	Position District (Company The Pure (Office Mar	nager	