

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 14-106)

COMPANY The Pure Oil Company - P. O. Box 871 - Midland, Texas
(Address)

LEASE Brinninstool Deep Unit WELL NO. 1 UNIT J S 36 T 23-S R 32-E
DATE WORK PERFORMED 3-23-64 POOL Undesignated - Wildcat
5-13-64

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Furnish Drilling Contractor

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilling Contractor: Parker Drilling Company
Spudded: 4:30 PM, 3-24-64

Drilled 0'-30', Cemented 1 joint 30' of 30" casing to surface.

Drilled 30'-727', Cemented 21 joints 694' of 20" OD 8RT H-40 94# NSS casing with Howco guide shoe set at 725', 31' below KB, with 1100 sacks incor with 1/4# Flocele per sack. Pumped plug to 695', Max. Press. 400#, good cement returns to surface. 48 hours WOC. Tested casing, cement and control equipment with 1000# for 30 minutes, OK.

Drilled 727'-5,038', Cemented 122 joints, 5,038' of 13-3/8" OD 68# & 72# 8RT & Buttress casing with Howco shoe at 5,038', collar at 4994' & 4552', Howco DV tool at 3577'. Cemented 1st stage with 800 sacks Trinity Litewate plus 400 sacks Lonestar Neat, Max. Press. 800#, 2nd stage cemented through DV tool at 3577' with 3260 sacks Trinity Litewate with 1/4# Flocele per sack. Max. Press. 1200#. No cement returns to surface. Ran temperature survey, indicated top cement outside 13-3/8" casing 74' from surface.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date 4-1-64

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. F. Wilkinson
Position J. F. Wilkinson - District Office Mgr.
Company The Pure Oil Company