

WRS COMPLETION REPORT

COMPLETIONS
PI# 30-T-0021 02/29/88 SEC 36 TWP 23S RGE 32E
30-025-21081-0001 PAGE 1

NMEX LEA * 1980FSL 1980FEL SEC NW SE
STATE COUNTY FOOTAGE SPOT
BETTIS-BOYLE-STOVALL WDX
OPERATOR WELL CLASS INIT FIN
1 BRINNINSTOOL
WELL NO. LEASE NAME
3667GR WILDCAT
OPER ELEV FIELD/POOL/AREA
API 30-025-21081-0001
LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
02/18/1988 WO-UNIT AB-LOC
SPUD DATE COMP. DATE TYPE TOOL STATUS
15224 ATOKA
PROJ. DEPTH PROJ. FORM CONTRACTOR
OTD 17649
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

21 MI SE HALFWAY, NM

DRILLING PROGRESS DETAILS

BETTIS-BOYLE-STOVALL
BOX 1240
GRAHAM, TX 76046
817-549-0780
OWWO: OLD INFO: FORMERLY PURE OIL #1
BRINNINSTOOL DEEP UNIT. SPUD 3/23/64. 20 @
725 W/1100 SX, 13 3/8 @ 5038 W/4460 SX,
10 3/4 @ 12712 W/2400 SX, 7 5/8 LNR @ 12282-
16820 W/1350 SX. LOG TOPS: BARNETT 15777,
MISSISSIPPIAN LM 16666, DEVONIAN 17280.
OTD 17649. COMP 1/25/65. D&A.
04/14 LOC/1987/
02/22 ABND OWWO

IC# 300257009587

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PI-WRS-GET
Form No 187

COUNTY	LEA	FIELD	Wildcat	STATE	NM
WC	OPR	THE PURE OIL COMPANY			MAP
		1 Brinninstool Deep Unit			
		Sec. 36, T-23-S, R-32-E			CO-ORD
		1980' fr S & E Lines of Sec.			
		Spud 3-23-64			EL 3688
		P & A 1-25-65	CLASS		
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING	LOG:	Lamar 5024			
20"	725' 1100	Del sd 5056			
13 3/8"	5038' 4460	Ch. Can 6132			
10 3/4"	12712' 2400	B Spg 8854			
7 5/8" lnr	12282-16820 / 1350	Wolfe 11946			
		Hueco 12250			
LOGS EL GR RA IND HC A		Strwn 14110			
		TD 17649'			

PLUGGED & ABANDONED

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CONT. Parker Drilg. Co. PROP DEPTH 17,500' TYPE
DATE

F.R. 3-5-64
PD 17,500' - Devonian
Contractor - Parker Drilg. Co.
3-30-64 Drilg. 125'.
4-6-64 TD 125', RU Rotary.
4-13-64 TD 727', WOC.
Lost circ @ 482'.
4-20-64 Drilg. 2543' anhy & salt.
4-27-64 Drilg. 3950'.
5-4-64 Drilg. 4822'.
5-11-64 Drilg. 5038'.
5-18-64 TD 5038', drilg out cmt.
5-25-64 Drilg. 6876' sd. & sh.
6-1-64 Drilg. 8055' sd. & sh.
6-8-64 Drilg. 8889' lm. & sh.
6-15-64 Drilg. 9356' lm. & sh.
6-22-64 Drilg. 9822' lm., sh & ch.
6-29-64 Drilg. 9243' sd. & lm.

7-6-64 Drlg. 10776' lm., sh & sd.
7-13-64 Drlg. 11200' lm., sh & sd.
7-20-64 Drlg. 11626' lm. & sh.
7-27-64 Drlg. 12027'.
DST (Lower Leonard) 11284-730', open 1 hr
30 mins,
GTS 12 mins; after 30 mins, flwd 103 MCFGPD,
decreasing to 72 MCFGPD;
Rec 1316' GCM,
45 min ISIP 1873#, FP 782-736#,
2 hr FSIP 1306#.
8-3-64 Drlg. 12374' lm. & sh.
8-10-64 Drlg. 12712' lm. & ch.
8-17-64 TD 12712', SDR.
8-24-64 Drlg. 13090' lm. & sh.
8-31-64 TD 13428' sh., prep to DST.

9-8-64 Drlg. 13802' sh.
DST 12909-13428', open 4 hrs,
GTS 3 hrs 45 mins @ TSTM,
Rec 5000' WB + 658' HGCM,
45 min ISIP 7759#, FP 2729-2905#,
2 hr FSIP 8326#.
9-14-64 Drlg. 14018' lm. & sh.
9-21-64 Drlg. 14279' lm., sh. & sd.
9-28-64 TD 14518', prep to drill.
DST (Strawn) 14116-356', open 3 hrs,
GTS 1 hr 45 mins @ 26.8 MCFGPD,
Rec 5000' WB + 720' HGCM,
1 hr ISIP 7457#, FP 2859-2913#,
1 hr 30 min FSIP 3757#.
DST 14345-518', pkr failed.
SAMPLE TOP: Wolfcamp 11930'.

10-5-64 Drlg. 14710' lm. & sh.
DST (Strawn) 14260-557', open 3 hrs,
rec 5000' WB + 150' GCM,
2 hr ISIP 6940#, FP 5172-2641#,
15 min FSIP 2995#.

10-12-64 Drlg. 14924' lm. & sh.

10-19-64 Drlg. 15150' lm., ch. & sd.

10-26-64 Drlg. 15382' lm., sh & sd.

11-2-64 Drlg. 15586' lm., sh & sd.
DST (Morrow) 15120-389', open 2 hrs 30 mins,
Used 6000' WB,
Rec WB + 330' SGCM,
1 hr ISIP 10990#, FP 6270-3204#,
1 hr 30 min FSIP 5008#.

11-9-64 Drlg. 15927' lm., sh & sd.
Att. DST 15408-658', pkr failed.

11-16-64 Drlg. 16190' lm. & sh.

11-23-64 Drlg. 16665' lm. & sh.

11-30-64 TD 16825', running casing.

12-7-64 TD 16825', DO to 16811', prep to squeeze
liner.

12-14-64 TD 16825', prep to squeeze liner.
Perf @ 12740' W/2 shots

12-21-64 Drlg. 17000' lm.

1-4-65 TD 17589' lm. & dolo., prep to core.
Cored 17305-352', rec 47' dolo., w/PP to
vuggy poro., scatt frags., no Odor or fluor.
DST (Devonian) 17302-352', open 3 hrs 10 mins,
rec 90' SGCM + 1280' salty sul wtr,
1 hr ISIP 7449#, IFP 2378#.
DST 17305-397', open 3 hrs,
Rec 90' DM + 1300' Salty Sul Wtr,
30 min ISIP 7395#, FP 2740-631#,
1 hr 30 min FSIP 7395#.

1-11-65 TD 17649', PBD 16810', laying down DP.
Cored 17589-649', rec 60' being:
5' dolo., vuggy, sul odor, no fluor;
9' dns lm; 46' dolo., vuggy w/sul odor,
no fluor.
DST 17408-649', open 3 hrs,
rec 350' G&WCM + 15,350' salty sul wtr,
30 min ISIP 7268#, FP 2976-7268#,
20 min FSIP 7467#.

1-18-65 TD 17649', PBD 15700', swbg.
Perf (Mississippian) 16680-685', 16694-706',
16716-720', 16747-754', 16787-792' W/2 SPF
Swbd no fluid, w/tr. gas in 5 hrs.
Squeezed perfs 16680-792' W/250 sx.
Set BP @ 15700'

Perf (Pennsylvanian) 15468-488', 15491-495',
15498-509' W/2 SPF

1-25-65 TD 17649', PBD 15700', prep to P&A.
Flwd estimated 2000 MCFGPD thru 3/4" chk.,
TP 250#. (15468-509')
Ac. 2000 gals.
Flwd 720 MCFGPD + 9.5 B Salt Wtr PH for 16
hrs thru 1" chk., TP 140-200#.
Squeezed perfs 15468-509' W/250 sx.

2-1-65 TD 17649', PLUGGED & ABANDONED.
SAMPLE TOPS: Delaware Sand 5062' (-1373),
Cherry Canyon 6136' (-2447'), Bone Spring
8874', Strawn 14094', Morrow 14890'.
LOG TOPS: Atoka 14348', Morrow 14891',
Barnett 15777', Mississippian lime 16,666',
Devonian 17280'.