Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

MAMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505													X AM	ENDED REPOR	
I.		REQU	EST	FOR AI	LOW	ABLE.	AND	AUT	HORI	ZATIO	N TO TR	ANSPO	DRT		
C	I. REQUEST FOR ALLOWABLE AND AUTHORIZATIO Operator name and Address Citation Oil & Gas Corp.											² OGRID Number			
P.O. Box 690688 Houston, Texas 77269-0688											004537				
H	688			,				3 Reason	Reason for Filing Code						
											RC	, 5	-54	5/1/97	
⁴ API Number								⁵ Pool Name					_4	* Pool Code	
30 - 0 25-21082 Ant								lope Ridge (Morrow)				70440			
7 Property Code				Property Name								Well Number			
II. 10	002818 Surfac	" 	Antelope Ridge Unit									3			
II. Surface Location Ul or lot no. Section Townshi				, 			eet from	t from the North/South Lis			Feet from t	he Eas	East/West County		
	i											line	County		
<u>К</u>		om Hole Location			1980		South		1650	v	Vest	Lea			
UL or lot no.	Secti		LOCE		Lot Id	n Fe	et from	the	North/So	uth line	Fact from the	- 1 6-	. 617		
											Feet from the		t/West line	County	
K 12 Lse Code	34	23S		34E			1980		Sout		1650		est	Lea	
	Pro	ducing Met	hod Co	de Gas	Connecti	on Date	15 C-1	29 Permit	Number	19	C-129 Effecti	ve Date	17 (-129 Expiration Date	
s III. Oil	and C	tac Ten	nene	rtera			·								
18 Transport	er	Gas Transporters "Transporter Name						26 POD 21 O/O			22 POD ULSTR Location			nestion .	
OGRID		and Address Scurlock Permian Corp.					-				7-14-20	and	and Description		
20445		-333 Clay St., Suite 2900						74501	θ—		K 34 23S	7415			
		Houston, 1X 77002					2.2			3					
020809		Sid Richa 201 Main		Gasoline Co				54500			K 34 23S	34E			
								745030 G							
2 110 52 Ft. Worth, TX 76102					4510	200			11						
34055 RULIS NUMBER					שוו ש	Tirey 7			145010 D		K 34 235 34E				
Houston, Tx 71210-4648							S.S.	ALE PRODUCTION							
		·	•												
2.5					200										
V. Pro	duced	Water					1. Mary See	Mal rune	(\$1.C.25.	New No. 25					
n PC							24 P	OD ULST	R Locati	on and Desci	ription				
0745	50		_					K 34 23S 34E							
V. Well Completion Data															
Spud Date		 		dy Date 27 TD				²⁸ PBT		1		rations 34 DHC, D		DHC, DC, MC	
04/08/1964 31 Hole Si			J5/1.	1/1997 14,940			0'				12838' -	12,959'			
17-1/2"				12 Casing & Tubing Size				¹³ Depth Set				34 Sacks Cement			
12-1/4"				13-3/8" 9-5/8"				5076'				4880			
8-3/4"			-					11906'				1800			
					7" liner			6023' - 140							
VI Well Test Data 2-7/8" tubing															
39 Date New			s Delive	2- ery Date	·7/8"	tubing Test Date	set	t 012.	711 Test Leng		" Mod. p	kr @12	725	9 Cea D	
No oi	1	5/1/97				5/10/97			24 hrs		70		49 Csg. Pressure		
" Choke S		⁴² Oil				⁴³ Water			44 Gas		45 AOF		** Test Method		
24/64		<u></u>	of the Oil Conservation Division have been compl					121			12	121 F			
ith and that the	informatio	rules of the	Oil Cor	nservation Div	ision have	been compl he best of	ied my			II. CON	SERVAT	יזט ועט	/ICIO	\T	
th and that the information given above is true and complete to the best of moveledge and belief								OLD COLUMN THOM DIVISION							
inted (1-								Approved by:							
me Debra Harris tle: 4/0/0/ Production/Production								Approval Date:							
ate: 10/25/2000 Phone: (281) 517-7194															
If this is a chang			e OGR				s operat	or							
Previous Operator Signature								Printed Name Title Date							