

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-21082

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Lease No. E-8078

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐

OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER DEEPEN BACK X RESVR. X OTHER

1. Lease Name or Unit Agreement Name

Antelope Ridge Unit

2. Name of Operator Citation Oil & Gas Corp.

8. Well No. 3

3. Address of Operator P.O. Box 690688
Houston, TX 77269-06889. Pool name or Wildcat
Morrow

4. Well Location

Unit Letter K: 1980' Feet From The South Line and 1650 Feet From The
West Line

Section 34 Township 23S Range 34E NMPM Lea County

10. Date Spudded
4/8/196411. Date T.D. Reached
9/2/196412. Date Compl. (Ready to Prod.)
5/11/1997 (Morrow)13. Elevations (DF& RKB, RT, GR, etc.)
3468' GR

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled By

Rotary Tools

Cable Tools

14,940'

13,708' CIBP

19. Producing Interval(s), of this completion - Top, Bottom, Name
12,838' - 12,959' Morrow

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
None

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61# - 72#	5076'	17-1/2"	5880 sx	None
9-5/8"	43.5# / 47#	11906'	12-1/4"	1800 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7"	6023'	14095'	1110 sx	
4-1/2"	13714'	14935'	135 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	12711'	12725'

26. Perforation record (interval, size, and number)

12,838' - 12,959'; 2 spf, 56 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

12,838' - 959' 3000 gals 15% HCl w/40% methanol

28

PRODUCTION

Date First Production 5/1/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/21/1997	24	24/64"		-0-	121	131	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
70	0		-0-	121	131	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Sold

30. List Attachments

Corrected C-104 with wellbore schematic

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Debra Harris Printed Name Debra Harris Title Prod/Reg Coordinator Date 4/10/2001



General Purpose Worksheet

SUBJECT: ARU #3	120 11M	PAGE NO.: 1	OF: 1
FILE: Antelope Ridge - Devonian	Sec 34 T23S, R34E	BY: AWR	DATE: 6-17-98

KB to GL = 23'

