

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-21082

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-8078

7. Lease Name or Unit Agreement Name

Antelope Ridge Unit

8. Well No.

3

9. Pool name or Wildcat

Antelope Ridge Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Citation Oil & Gas Corp.

3. Address of Operator

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623

4. Well Location

Unit Letter **K** : **1980'** Feet From The **South** Line and **1650'** Feet From The **West** Line

Section **34** Township **23S** Range **34E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc)

3490' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/15/97, bled off csg/tbg, pmp'd 4 BW dn tbg, 300 BW dn ann. ND 11"10M WHF & tree/NU 5M# BOP. Ran freep, RIH, cut tbg @14,265'. POH w/ 2-7/8" tbg & 8 GLV's to 3070'. Dmp'd 35' "H" cmt 14,230'-265' in 4-1/2" lnr. RIH w/6" bit & 6 4-1/8" DC's on 431 jts 2-7/8" tbg to 13,714' TOL. Set CIPB @13,708', RIH w/7" pkr & SN on tbg; pkr @6009', tst'd 7" lnr surf - 6009' (600#); pkr @8211', tst'd 7" lnr 8211' - 13709' CIBP to 700#; loaded ann, pkr @8211, PIR w/3 bpm @150# - sg; pkr @13,660', tst'd CIBP @13,708' to 3000#. Circ'd hole, w/pkr @12,966' w'/275 gals R-2264, 25 gals clay stab, 10 gals defoam; spot'd 350 gals 10% acid 12,735'-966'. POH to 12,714', RIH with 4-1/2" WL entry guide, "XN" nipple, tbg sub, "X" nipple, 5-1/2" mill-out ext & 7" BWB pkr on WL; pkr @12,725' (top), "X" nipple @12,744', "XN" nipple @12,755' & re-entry guide btm'd @12,756'. RIH w/muleshoe guide, seal assy & 4" J-latch loc sub on 404 jts 2-7/8" tbg to 12,711'; tst'd tbg to 7500#. ND BOP; spaced out, instl'd 10M# tree on tbg. Instl'd wrap-around in WH; latched into pkr @12,725'. Landed tree; NU 11"10M flange; flowline & swab'd FL dn tbg, surf - 3700'. Perf'd Morrow "A" & "B": 12,838'-846'; 12,090'-915' & 12,948'-959'. Swabd - SFL 3000'; FFL 11,200'. Loaded tbg w/3% KCl wtr; loaded ann & 13-3/8" csg (via ann) w/50 BW. Press'd to 500#; PIR w/0.5 bpm @4900# w/3% KCl wtr. ISITP 4900#; 5 min 4450#. Swab'd perfs: SFL-surf; FFL 4500'. RU 1-1/4" CT & acid pmps. Acidized w/3000 gals 15% HCl w/40% meth; 1st stage: 1500 gals dn CT @12,959'; flushed acid dn 2-7/8" x 1-1/4" ann to top perf. 2nd stage - flush 2-7/8" tbg w/1500 gals w/3% KCl to 12,959'; Max P - 5600#; Min P - 5370#; AIR 2.3 bpm; ISIP 4731#; 15 min SIP 4345#. Selling to plant 5/1/97. 5/10/97 prod: 121 MCFPD; TP 70; 24/64" ck.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debra Harris

TITLE

Regulatory Analyst

DATE

5/21/97

TYPE OR PRINT NAME

Debra Harris

TELEPHONE NO. **(281) 469-9664**

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

7A 0.101 - 0.101