

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1/1/89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-21082

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-8078

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Citation Oil & Gas Corp.

3. Address of Operator

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623

4. Well Location

Unit Letter K : 1980' Feet From The South Line and 1650' Feet From The West Line

Section 34 Township 23S Range 34E NMPM Lea County

10/ Elevation (Show whether DF, RKB, RT, GR, etc)
3490' DF

7. Lease Name or Unit Agreement Name

Antelope Ridge Unit

8. Well No.

3

9. Pool name or Wildcat

Antelope Ridge Devonian

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been SI since 3/96. Upon approval, ck SIP's, bleed pressure off csg & tbg. RU SL lub & GIH w/1.78" RZP blank'g plug, set in 1.78" R profile @14,281'. Load ann & tbg w/8.7 ppg BW & tst tbg to 1000#. MIRU PU, kill well w/8.7 ppg BW; ND WH, NU 11" 10M x 11" 5M spool & 5m Hyd BOP w/blinds & rams. PU 2-7/8" lift sub & rise Baker Mod ER-2 tbg seal recep @14,281' f/Baker E-22 ASA @14,285'. (Mod "D" pkr @14,288') POOH, LD tbg, GLV's, tbg seal recep. RU WL w/lub & GIH w/dmp bailer. Cap Baker ER-2 on/off tl w/35' "H" cmt. POOH & GIH w/6" MT bit, DC's & tbg to 13,710'. POOH & RU lub. GIH w/7" CIBP & set @+/-13,700' (TOL @13,714'). POOH, RDWL. Load & tst 7" csg to 1500 psi. GIH w/7" RTTS pkr SN & tbg; set pkr @+/- 13,650'. PT CIBP to 3000#. Rls pkr & PUH w/pkr. RU & spot 350 gals 10% Acetic acid across planned perf interval (Morrow 12,838' - 12,959'). Flush w/2" KCL. RUWL, set 7" mod DB, sub, x-nipple, sub; set pkr @+/-12,730'. PU Mod E-36 ASA w/dual VR seal units, XN followed w/tbg & tst IH @7500# AS. Latch into Mod D pkr @12,730', PT 7" ann to 1500#; rel ASA & circ 475 BW w/1% R-2264 + defoamer pkr fld foll'd w/75 bbls KCL. Space out & land tbg; NU X-mas tree & tst to 6000#. RU & swab dn to 3275' f/surf; RU WL w/grease inj lub, close blind rams & tst lub to 2000 psi; GIH w/1-11/16" gun, corr to CBL log dated 8/22/71 & perf Morrow "A" & "B": 12,838'-846'; 12,909'-915' & 12,948'-959', 2 spf. Monitor tbg & surf during perf'g. POOH & eval for acid stim; swab to 10,000' before acidizing. RU & acidize Morrow perfs 12,838' - 959'; RU. Swab, tst well & eval for frac.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Harris TITLE Regulatory Analyst DATE 4/10/97

TYPE OR PRINT NAME Debra Harris TELEPHONE NO. (281) 469-9664

(This space for State Use)

APPROVED BY Debra Harris TITLE Regulatory Analyst DATE 4/15/97

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator CITATION OIL & GAS CORP.		6. If Indian, Allottee or Tribe Name
3a. Address 8223 Willow PL S., #250, Houston, TX 77070-5623	3b. Phone No. (include area code) (281) 469-9664	7. If Unit or CA/Agreement, Name and/or No. 891008492B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FWL & 1980' FSL, Sec. 34, T23S, R34E (NE SW)		8. Well Name and No. Antelope Ridge Unit #3
		9. API Well No. 30-025-21082
		10. Field and Pool, or Exploratory Area Antelope Ridge Devonian
		11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Debra Harris	Title Regulatory Analyst
Signature <i>Debra Harris</i>	Date 3/21/97

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		3/21/97
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CURRENT COMPLETION ASSY.

(4/21/89)

QTY	ITEM	LENGTH	DEPTH
KB			23'
1	Jt 2 7/8" 6.5# N-80 CS Hyd	30.58	
1	2 7/8" 6.5# N-80 Pin x Pin CS Hyd sub	0.50	
1	2 7/8" 6.5# N-80 CS Hyd sub	1.77	
1	2 7/8" 6.5# N-80 CS Hyd sub	9.970	
89	Jts 2 7/8" 6.5# N-80 CS Hyd tbg	2,757.71	
1	GLV #9 @ 2,842'	6.330	
55	Jts 2 7/8" 6.5# N-80 CS Hyd tbg	1,683.83	
1	GLV #8 @ 4532'	6.330	
49	Jts 2 7/8" 6.5# N-80 CS Hyd tbg	1501.99	
1	GLV #7 @ 6040'	6.330	
42	Jts 2 7/8" 6.5# N-80 CS Hyd tbg		
1	GLV #6 @ 7334'	6.330	
36	Jts 2 7/8" 6.5# N-80 CS Hyd tbg		
1	GLV #5 @ 8442'	6.330	
31	Jts 2 7/8" 6.5# N-80 CS Hyd tbg		
1	GLV #4 @ 9397'	6.330	
26	Jts 2 7/8" 6.5# N-80 CS Hyd tbg		
1	GLV #3 @ 10,199'	6.330	
23	Jts 2 7/8" 6.5# N-80 CS Hyd tbg		
1	GLV #2 @ 10,911'	6.330	
19	Jts 2 7/8" 6.5# N-80 CS Hyd tbg		
1	GLV #1 @ 11,499'	6.330	
70	Jts 2 7/8" 6.5# N-80 CS Hyd tbg		
1	2 7/8" 6.5# CS Hyd Box x 2 3/8" 8rd pin XO	0.500	
21	Jts 2 3/8" 4.7# N-80 EUE 8rd tbg		
1	Baker "ER-2" Tubing Seal Receptacle w/1.78" R profile		14,285'
1	Baker "ER-22" ASA w/2 seal units		
1	Baker Mod "D" (Sz 23-26) Packer		14,288'

General Purpose Worksheet

Subject	Antelope Ridge #3	Page No	1	Of	1
File	Antelope Ridge (DEVONIAN) Field	By	T. DAY	Date	5-16-89

PRESENT STATUS



