	·	Form C-103	
DISTRIBUTION		Supersedes Old	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
FILE			
U.S.G.S.		5a. Indicate Type of Lease	
LAND OFFICE		State X Fee	
OPERATOR		5. State Oil & Gas Lease No.	
			
SUNE	DRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR P USE "APPLIC	PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1.		7. Unit Agreement Name	
OIL GAS WELL X	OTHER-		
2. Name of Operator		8. Farm or Lease Name	
Shell Oil Compan	ny	Antelope Ridge Unit	
3. Address of Operator		9. Well No.	
P. O. Box 1509.	Midland, Texas 79701	3	
4. Location of Well	, , , , , , , , , , , , , , , , , , , ,	10. Field and Pool, or Wildcat	
r ·	1980 FEET FROM THE South LINE AND 1650 FEET FROM	Antelone Ridge Morrow	
UNIT LETTER	1900 FEET FROM THE SUULII LINE AND 1090 FEET FROM	" THE STATE OF THE	
West	34 239 345		
THE TIGGE LINE, SEC	TION 34 TOWNSHIP 23S RANGE 34E NMPM		
	15. Elevation (Show whether DF, RT, GR, etc.)	12, County	
	3490 DF	Lea	
16.			
	Appropriate Box To Indicate Nature of Notice, Report or Ot		
NOTICE OF	INTENTION TO: SUBSEQUEN	T REPORT OF:	
<u> </u>			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORANILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
PULL ON ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	_	
Ones Manager Con	OTHER		
Open Morrow Gas	<u> Poot</u> X		
17 Describe Proposed or Completed (Operations (Clearly state all pertinent details, and give pertinent dates, including		
work) SEE RULE 1103.	operations forced by pertinent details, and give pertinent dates, including	s estimated date of starting any propose	
	•		
1 5 6	. 10 00		
1. Perforate Mon	rrow at 12,827, 12,884, 12,890, 12,893, 12,919, 12	2,925, 12,937,	
1. Perforate Mon 12,942, 13,15	rrow at 12,827, 12,884, 12,890, 12,893, 12,919, 12 54, 13,216, 13,218 (11 holes). Acidize if require	2,925, 12,937, ed.	
12,942, 13,15	54, 13,216, 13,218 (11 holes). Acidize if require	ed.	
12,942, 13,15 2. Dually comple	54, 13,216, 13,218 (11 holes). Acidize if require ete with existing Devonian Gas as authorized by Ac	ed.	
12,942, 13,15	54, 13,216, 13,218 (11 holes). Acidize if require ete with existing Devonian Gas as authorized by Ac	ed.	
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12,942, 13,15 2. Dually comple Order No. MC-	54, 13,216, 13,218 (11 holes). Acidize if require ete with existing Devonian Gas as authorized by Ac	ed.	
12,942, 13,15 2. Dually comple Order No. MC-	54, 13,216, 13,218 (11 holes). Acidize if require ete with existing Devonian Gas as authorized by Ac-1947.	ed.	
12,942, 13,15 2. Dually comple Order No. MC-	54, 13,216, 13,218 (11 holes). Acidize if require ete with existing Devonian Gas as authorized by Ac-1947.	ed.	

Dist. i, copy.

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CIL CONSERVATION COMM. NOSBS, N. M.

NO. OF COPIES RECEIVED			
	\dashv		Form C-1C3 Supersedes Old
DISTRIBUTION SANTA FE	HEW HEXICO OIL CONS	FRVATION COMMISSION	C-102 and C-103
FILE	HEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
++			5a. Indicate Type of Lease
U.S.G.S.	\dashv		
LAND OFFICE	 		
OPERATOR			5. State Oil & Gas Lease No.
SUND CON NOT USE THIS FORM FOR PUSE "APPLIC.	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BE ATION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	7, Unit Agreement Name
OIL GAS WELL X	OTHER.		7. Sint Agreement Ivalic
2. Name of Operator			8. Farm or Lease Name
Shell Oil Company			Antelope Ridge Unit
3. Address of Operator			9. Well No.
P. O. Box 1509, Midla	and. Texas 79701		3
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER K	1650 FEET FROM THE West	LINE ANDFEET FROM	Antelope Ridge Devonian
THE South LINE, SEC	110N 34 TOWNSHIP 23-S	RANGE 34-E NMPM.	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County LEA
16. Check	Appropriate Box To Indicate N	ature of Notice Report of Orl	
	INTENTION TO:		r REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	FEGG AND ABANDONMENT
POLL OR ALTER CASING	CHANGE FEARS	OTHER Squeeze Devonian	perforations and x
OTHER reperforate for			·
OTHER		repetiorate for	warer sunt orr
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent deta	nils, and give pertinent dates, including	estimated date of starting any proposed
	October 28, 1971, t	o November 8, 1971	
•			
1.2% Holad 9 (30	an perforations 14,695' to 00 sx contained 5# sand/sx 2000 psi, held ok.		

- 2. Perforated 14,694, 14,696, 14,711, 14,712, 14,713, 14,714, 14,715, 14,735, 14,737, 14,739, 14,754, 14,756, using 3-3/8" hyperjet casing gun w/.45" hole.
- 3. Acidized Devonian perforations 14,694 14,756 with 3000 gal 15% NEA.

4. Opened well to gas plant.		
18. I hereby certify that the information above is true and compl	ete to the best of my knowledge and belief.	
$\Delta \Omega$		
SIGNED Manuell S	TITLE Senior Production Engineer	DATE 11-24-71
R. M. Carroll, Jr. Go		
	THE OIL & GAS INSPECTOR	DATE NOV 29 1971
PPROVED BY SUSSEE / Comunic	J TITLE WILL OF ONLY	DATE TOUR DU 13
CONDITIONS OF APPROVAL, IF ANY:		

ELLINACED

110 12: 1971

Oil Construction Conn. House, he his

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	NEW MEXICO OIL CONS	SERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State
(DO NOT USE THIS FORM FOR PRODUSE "APPLICATION	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG E ON FOR PERMIT - " (FORM C-101) FOR SUC	WELLS BACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL X	OTHER-		Antelope Ridge Unit 8. Farm or Lease Name
2. Name of Operator			8. Farm or Lease Name Antelope Ridge Unit
3. Address of Operator			9. Well No.
P. O. Box 1509, Mid	dland, Texas 79701		3 13. Field and Pool, or Wildcat
UNIT LETTER K	980 FEET FROM THE South	LINE AND 1650 FEET FROM	Antelope Ridge Devonian
THE West Line, SECTION	N 34 -OWNSHIP 23-S	FANGE 34-E NMPM.	
	15. Elevation (Show whether 3490		12. County Lea
Check A		Nature of Notice, Report or Otl	
NOTICE OF IN		-	T REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER	ALTERING CASING PLUG AND ABANDONMENT
17. Describe Proposed or Completed Ope	erations (Clearly state all pertinent det	ails, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	July	7, 1971	
Acidized with 20	000 gal. 15% NE. Placed	•	
18. I hereby certify that the information a	above is true and complete to the best	of my knowledge and belief.	
SIGNED AMICA	el / TITLE Ser	nior Production Engineer	DATE 7-27-71
R. M. Carroll, Jr	,	UPERVISOR DISTRICT	

RECEIVED

JULT 197'

OIL CONCERNATION COMM.