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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE, N.M.C.C.

Nov 18 11 43 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8078

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Antelope Ridge Unit
Shell Oil Company (Western Division)	8. Farm or Lease Name
3. Address of Operator	Antelope Ridge Unit
P. O. Box 1509, Midland, Texas 79701	9. Well No.
4. Location of Well	3
UNIT LETTER K , 1980 FEET FROM THE south LINE AND 1650 FEET FROM	10. Field and Pool, or Wildcat
THE west LINE, SECTION 34 TOWNSHIP 23-S RANGE 34-E NMPM.	Antelope Ridge-Devonian
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3490' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 8, 1966, through November 14, 1966.

1. Treated perforations 14,695'-14,830' via tubing with 3500 gals. inhibited 28% NE acid. Overflushed with 3500 gals. fresh water.
2. Flushed tubing with 95 bbls. condensate.
3. Recovered load and placed on production.
4. In 24 hours flowed 8.956 MCF + 205 BC + 242 BW on 1" choke. FTP 1025 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Harrison N. W. Harrison TITLE Senior Exploitation Engineer DATE November 17, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8078		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Antelope Ridge Unit
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name Antelope Ridge Unit
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE south LINE AND 1650 FEET FROM THE west LINE, SECTION 34 TOWNSHIP 23-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Antelope Ridge
15. Elevation (Show whether DF, RT, GR, etc.) 3490' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Treat perms (14,695' - 830') and tubing with 3500 gals inhibited 28% NE acid over-flushed with 3500 gals fresh water treated with 1500 SCF CO2/bbl.
2. Flush tubing with condensate.
3. Recover load.
4. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED J. D. LAUREN M. W. Harrison TITLE Senior Exploitation Engineer DATE November 9, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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