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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

(Company or Operator)

Antelope Ridge Unit, Well No.

(14-08-0001-8492)

34-1, in. NE 1/4 SW 1/4,

K

Sec. 34

T-23-S

R-34-E

NMPM,

Antelope Ridge

Pool

Unit Letter

Lea

County. Date Spudded April 8, 1964

Date Drilling Completed Sept. 2, 1964

Elevation 3490' dr

Total Depth 14,940'

PBTD -

Top Oil/Gas Pay 14,695'

Name of Prod. Form. Devonian

PRODUCING INTERVAL - 14,695', 14,707', 14,713', 14,714', 14,715', 14,716', 14,721', 14,727', 14,728', 14,733', 14,740', 14,745', *

Perforations

Open Hole

Depth

Casing Shoe 14,935'

Depth

Tubing 14,462'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 25 MCF/Day; Hours flowed 24

Choke Size Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5000 g. 15% NEA w/fe additive using ball sealers.

Casing Press. Tubing Press. Date first new oil run to tanks September 15, 1964

condensate
Transporter Permian Corporation

Gas Transporter Southern Union

Remarks:

* 14,755', 14,758', 14,764', 14,772', 14,774', 14,817', 14,825', 14,827', 14,829', 14,830',

(22 holes)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

Shell Oil Company

(Company or Operator)

Original Sent By:

V. L. King

By: V. L. KING (Signature)

Title Acting District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

OIL CONSERVATION COMMISSION

By:

Title

P.O. Box 1858, Roswell, New Mexico 88201