DISTRICT			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form €-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.5.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATURAL	GAS
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
perator Charles On a			
Shell Oil Company			
P. O. Box 1858, Ros	well, New Mexico 88	201	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well Remongration	Change in Transporter of:	· ▼	
Turner in sweetship	Oil Ory G Casingherd Sas Conde	} <b>=</b> !	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEAST Lease Hand		me, Including Fermation	Kind of Lease
Antelope Ridge Unit			Some Pedest of B.
I comici.	- 34-T   MICE	lope Ridge - Devonian	stite, rederd or ree Federal
Unit Letter <b>K</b> ; <b>1980</b>	Feet From The <b>Bouth</b> Lin	ne and <u>1650</u> Feet From	The west
			***
Line of Section 34 , Township	23-8 Range	34-E , NMPM, Lea	County
DESIGNATION OF TRANSPORTER    Name of Authorized Transporter of Cil	OF OIL AND NATURAL GA		
		Address (Give address to which appro	
The Permian Corporat Name of Authorized Transporter of Casinghe	<b>c10n</b> ad Gas or Dry Gas <b>X</b>	Box 3119, Midland, T Address (Give address to which appro	exas  ved copy of this form is to be sent)
* Shell Oil Company	7		
If well produces oil or liquids, Unit		P. O. Box 1858, Rosy	en HEXTGO ODSOT
rive location of tanks.		Yes	12-9-64
* Southern Union Gas Co. If this production is commingled with tha COMPLETION DATA	t from any other lease of pool,	give comming ling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Flug Back   Same Restv. Diff. Restv.
Designate Type of Completion - (			
rate Springed Date	Compl. Reday to Frod.	Total Depth	F.E.T.D.
Fool Name	of Producing Formation		
		Ton Cil (Gas Day	T. M. (1) - 17 - 41
	e of Preducing Formation	Top Cil/Gas Pay	Tubing Depth
erforations	of Preducing Formation	Top Cil/Gas Pay	Tubing Depth  Pepth Casing Shoe
	of Preducing Formation	Top Cil/Gas Pay	
Perforations	TUBING, CASING, AND	Top Cil/Gas Pay  D CEMENTING RECORD	
erforations  HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations  HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE  TEST DATA AND REQUEST FOR A	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a)	D CEMENTING RECORD  DEPTH SET  Interpretation of the second secon	SACKS CEMENT
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR ALOIL WELL.	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de	DEPTH SET  DEPTH SET  Ifter recovery of total volume of load oil opth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR ALOIL WELL.	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a)	D CEMENTING RECORD  DEPTH SET  Interpretation of the second secon	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR Al OIL WELL.  Lette First New Cil Ban To Tonas   Date	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de	DEPTH SET  DEPTH SET  Ifter recovery of total volume of load oil opth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR All OIL WELL  Length of Test  Tube	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de of Test	DEPTH SET  DEPTH SET  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR All OIL WELL.  Lette Pirot New Cil Hun To Tanks   Date  Length of Test   Tubic	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de	DEPTH SET  DEPTH SET  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR All OIL WELL.  Lette Pirot New Cil Hun To Tanks   Date  Length of Test   Tubic	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de of Test	DEPTH SET  DEPTH SET  Interrecevery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR All OIL WELL.  Lette Pirot New Cil Hun To Tanks   Date  Length of Test   Tubic	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de of Test	DEPTH SET  DEPTH SET  Interrecevery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size
HOLE SIZE  TEST DATA AND REQUEST FOR AN OIL WELL  Length of Test  Actual Frod, During Test  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de of Test	DEPTH SET  DEPTH SET  Interrecevery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR All OIL WELL  First First New Cil Ban To Tonks   Date  Longth of Test   Tukin  Actual Fred, During Test   Oil-si  GAS WELL  Actual Fred, Test-MOPAD   Length	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de of Test  ag Fressure  Bels.	DEPTH SET  DEPTH SET  fiter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure)  Water-Bbls.  Bbls. Condensate/EMCF	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR All OIL WELL  Length of Test  Length of Test  Actual Fred, During Test  GAS WELL  Actual Fred, Test-MUP/D  Length	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de of Test  Transfer of Test	DEPTH SET  DEPTH SET  fter recovery of total volume of load oil of the period of the p	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR AN OIL WELL  Length of Test  Length of Test  Actual Fred, During Test  GAS WELL  Actual Fred, Test-MUF/D  Length Testing Method (pitot, back pr.)  Tubir	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de of Test  ag Fressure  Bels.	DEPTH SET  DEPTH SET  Interpretation of total volume of load oil of the producing Method (Flou., pump., gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- it, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR All OIL WELL.  First First New Cil Bun To Tonks   Date Length of Test   Tukin Actual Frest, During Test   Oil-S  GAS WELL  Actual Frest, Test-MOPAD   Length	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de of Test  ag Fressure  Bels.	DEPTH SET  DEPTH SET  Interpretation of total volume of load oil of the producing Method (Flou., pump., gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR AN OIL WELL  Length of Test  Length of Test  Actual Fred, During Test  GAS WELL  Actual Fred, Test-MUF/D  Length Method (pitot, back pr.)  Tubir  CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de of Test  Tog Fressure  Bels.  The of Test  Tog Pressure  Tog Pressure  Tog Pressure	DEPTH SET  DEPTH SET  Interpretation of total volume of load oil of the producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- it, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
TEST DATA AND REQUEST FOR AND IL WELL  I after First New Cil Han To Tonks   Date  Longth of Test   Tabir  Actual Frod. Furing Test   Oil-i  GAS WELL  Actual Frod. Test-MUF/D   Leng  Testing Method (pitot, back pr.)   Tubir  CERTIFICATE OF COMPLIANCE  [ hereby certify that the rules and regulat Commission have been complied with an	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de of Test  ag Fressure  Bbls.  the of Test  ions of the Oil Conservation ad that the information given	DEPTH SET  DEPTH SET  Inter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  , 19
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR AN OIL WELL  Length of Test  Length of Test  Actual Fred, During Test  Oil-S  GAS WELL  Actual Fred, Test-MUF/D  Length Testing Method (pitot, back pr.)  Tubir	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de of Test  ag Fressure  Bbls.  the of Test  ions of the Oil Conservation ad that the information given	DEPTH SET  DEPTH SET  Inter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MACF  Casing Pressure  OIL CONSERVA  APPROVED  BY	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  , 19
TEST DATA AND REQUEST FOR ANOIL WELL  Interfered New Cil Hun To Tonks   Date  Longth of Test   Tubir  Actual Frod. During Test   Oil-1  GAS WELL  Actual Frod. Test-MUF/D   Leng  Testing Method (pitot, back pr.)   Tubir  CERTIFICATE OF COMPLIANCE  [hereby certify that the rules and regulate Commission have been complied with an	TUBING, CASING, AND CASING & TUBING SIZE  LLOWABLE (Test must be a) able for this de of Test  ag Fressure  Bbls.  the of Test  ions of the Oil Conservation ad that the information given	DEPTH SET  DEPTH SET  Inter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MACF  Casing Pressure  OIL CONSERVA  APPROVED  BY	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  , 19

R. A. Lovery

R. A. LOWERYture)

January 19, 1965

Acting Division Production Superintendent

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.  $\label{eq:Fillows} Fill \ \ out \ Sections \ \ I, \ II, \ III, \ and \ \ VI \ only \ for \ changes \ of \ owner, \\ well \ name \ or \ number, \ or \ transporter, or \ other such \ change \ of \ condition.$ 

Separate Forms C-104 must be filed for each pool in multiply completed wells

The second second		•					DO ACTION
0473	NE.	W MEXICO	OIL CO	NSERY	HOITA'	NOTESTAMO.	FORM C-103 (Rev 3-55)
n a service of the se		AISCELLAI	KEOUS	REPO	ORTS ON	"WELLS"	2. 0.
जी के के	(Submitte	to appropriate	District	Office	s per (Fen	Airssich Rule 11	061
Name of Company			Address		2 - 105	0 0	
Shell 011 (14-08-0001-84)		li No.   Unit	l.etter		L waship	8. Roswell.	nge
Antelope Ridge Unit		34-1	K	34	23-	S	34-E
Sept. 11 thru 15, 1964	Antelope					ea	}
		REPORT OF:					
' Theginning Drilling Operations		ng Test and Cer	nent Job	• •	X, ≥ther (E	•	•
Detailed account of work done, natu		edial Work			<del>-</del>	etion	
3. Swabbed well and re-			l, well	l flow	ed 25 MM	KCF/D.	
Witnessed by	ute open flo	Position		1	lompany		
	es	Production		041		Shell Oil Co	mpany
Witnessed by		Production	DIAL W	ORK RE			mpany
Witnessed by	es	Production W FOR REME	DIAL W	ORK RE		VLY	Completion Date
Witnessed by  Frank Jone  D F Flev. [f D	es	Production OW FOR REME ORIGINAL	WELL D	ORK RE	Producing	VLY	Completion Date
Witnessed by  Frank Jone  D F Flev. [f D	<b>es</b> FILL IN BELC	Production OW FOR REME ORIGINAL	WELL D	ORK RE	Producing	laterval	Completion Date
Witnessed by  Frank Jone  D F Flev. [f D]  Tubing Diameter [T]	<b>es</b> FILL IN BELC	Production OW FOR REME ORIGINAL	WELL D	ORK RE	Producing	laterval	Completion Date
Witnessed by  Frank Jone  D F Flev. [f D]  Tubing Diameter [T]  Perforated interval(s)	<b>es</b> FILL IN BELC	Production OW FOR REME ORIGINAL	Oil Strin	ORK RE	Producing	laterval	Completion Date
Witnessed by  Frank Jone  D F Flev. [f D]  Tubing Diameter [T]  Perforated interval(s)	<b>es</b> FILL IN BELC	Production OW FOR REME ORIGINAL PBTD	Oil Strin Producin F WORK	ORK REATA  g Diamet  ng Forma  OVER  Water P	Producing	laterval	Completion Date
Witnessed by  Frank Jone  D.F. Elev.  Tubing Diameter  Perforated interval(s)  Open Hole Interval	E8 FILL IN BELC  Tubing Depth  Oil Production	Production OW FOR REME ORIGINAL PBTD  RESULTS O	Oil Strin Producin F WORK	ORK REATA  g Diamet  ng Forma  OVER  Water P	Producing ter tion(s)	Oil String D	Completion Date  Pepth  Gas Well Potentia!
Witnessed by  Frank Jone  D F Elev.	E8 FILL IN BELC  Tubing Depth  Oil Production	Production OW FOR REME ORIGINAL PBTD  RESULTS O	Oil Strin Producin F WORK	ORK REATA  g Diamet  ng Forma  OVER  Water P	Producing ter tion(s)	Oil String D	Completion Date  Pepth  Gas Well Potentia!
Witnessed by  Frank Jone  D.F. Flev.  Tubing Diameter  Perforated interval(s)  Open Hole Interval  Test  Before Workover  After	FILL IN BELO Fubing Depth  Oil Production B 9 D	Production OW FOR REME ORIGINAL PBTD  RESULTS O	Oil Str.in  Producir  F WORK  ction D	ORK REATA  g Diamet  g Forma  OVER  Water P  B	Producing ter tion(s)	Oil String D  GOR Cubic teet/Bbl	Completion Date  Pepth  Gas Well Potentia!
Witnessed by  Frank Jone  D F Flev.  Tubing Diameter  Perforated interval(s)  Open Hole Interval  Test  Before Workover  After Workover	FILL IN BELO Fubing Depth  Oil Production B 9 D	Production OW FOR REME ORIGINAL PBTD  RESULTS O	Oil Str.in  Producir  F WORK  ction D	ORK RE ATA  g Diamet  ng Forma  OVER  Water P  B  by certify best of the company	Producing ter  tion(s)  roduction P()  y that the in my knowled	Oil String D  Oil String D  Cubic teet/Bbl	Gas Well Potential MCFPD
Frank Jone  D F Flev.	FILL IN BELO Fubing Depth  Oil Production B 9 D	Production OW FOR REME ORIGINAL PBTD  RESULTS O	Producin  Producin  F WORK  ction D  I here to the	ORK RE ATA  g Diamet  OVER  Water P B  by certify best of the	Producing Producing ter  tion(s)  roduction PD  y that the in my knowled  I Signed H	Oil String D  GOR Cubic teet/Bbl	Gas Well Potentia! MCFPD

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

. A. 13 11 FEC	GI.		M	ISCEL	LANEOUS	REF	PORT	S ON WE	LLS.		(1107 3 – 33)
OF SHALLS			(Submit t	o appropr	iate District	Office	SEP Zi	Commissi	on Rule	1106)	
Name of Comp					Addres P. O.	Box	1858,	Roswell	., Nev	Mexico	88201
Lease (14-06 Antelo	pe Ridge	Unit	Wel 3	l No. 4-1	Unit Letter	Sectio <b>34</b>	2	3-ŝ		Range 34-E	1
Mig-Sit	her Aug.	23, 196	4 Antel	ope Rid	lge		County	ea			
			THIS IS A	REPORT	OF: (Check a	ppropri	iate bloc	:k)			
"   Beginnir	g Drilling Op	erations	Casin	g Test and	d Cement Job		Otl	her (Explain	ı):		
Pluggin	† Plugging Remedial Work								ign: John		
1. Set 2. Per 3. Squ dri 4. Ran too 5. Ran 6. Spo 7. Rel 0n 8. Rel 9. Dri 10. Rese	HOWCO D-1  L. RTTS tool tted 500 consed RTTS annulus with and the conse et RTTS Toll pipe.	Tool at no 0.31" a 600 sx ad 2100 at squeez 1 to 12, sx Infer 3 Tool at the no pulled at from	jet shots Trinity In pei on annue tool and 889', pulle to cement and pulled tressure los RTTS Tool. 12,657' to 2,853' and	alus. set at ed up as at pack up to 8 8. Retes 12,882 pressu	and pulle 12,810°.  nd set at er. 259°. Te ted with	President Presid	ssure 87'. with psi -	ed to 750 2400 psi no pres psi on s	o psi	. Dril	Lled out ites
		F	ILL IN BELO				EPORT	TS ONLY			
D F Elev.		T D		PBTD	NAL WELL D	ATA	Prod	ucing Interv	'al	Compl	etion Date
Tubing Diame	ter	Tubi	ng Depth		Oil Strin	g Diam	eter		Oil Strin	g Depth	
Perforated Int	erval(s)										
Open Hole Int	erval				Produci	ng Forn	nation(s)	)			
				RESULT	S OF WORK	OVER					
l'est	Date of Test	C	oil Production BPD		roduction FPD		Product BPD		GOR sic feet/		as Well Potential MCFPD
Before Workover											
After Workover											
	OIL CONS	ERVATION	COMMISSION	<u> </u>				the informatiowledge.	tion give	n above is	s true and complete
Approved by					Name			nal Signed B	7	R	J. Doubek
Title gr.	· An · · ·	}			Positio <b>Pivis</b>		lechan	ical Eng	ineer		
<u></u>		<b>*</b> ·			Compa	ny	Сотра	<u></u>			

14. After WOC 12 hours drilled cement from 12,663' to 12,903'. .51 Squeezed with additional 500 ax cement. Released and pulled HTES Tool. 15. Preseured enmulus to 2000 pet and pumped 200 ax cement into perfe at 2700 pet. Loaded drill pape with 200 ax Trinity Infermo and set RTES Tool at 12,625. TT.

Refeated perforations (12,865' and 12,870') with water with RTES Tool set at

12,630' with 5600 pet. Indicated no leaks. Released HTE Tool and pulled up

"OEA,LL ta Loof EITH tes bas "000,LL ta tode tet L dith betarolist Han Baker Model "H" Bridge Flug and set at 12,840' capping with S ax cement. to 6300' and had indication of leaks.

Loaded drill pipe with 200 ax Trinity Informo and pumped cut with 4000 pai. ·LT

Messeles .surity Infermo and pressured to 4700 pst for 12 hours. Released .81 Loaded drill pipe with 400 ax Trinity Inferno and pumped at 1700 pai.

Drilled out cement from 11,836' to 12,054' and tested perfs at 11,960' with 2100 **.**61 presente and pulled RITS Tool.

ST' Set MINS Tool at 11,840' and pumped into perf (11,960') with 3000 pai. **.**05

them locked at 5200 pai. Released tool and reversed out approximately 70 ax cement. into formetion with 3000 pat. With 85 ax in perf pressure increased to 4000 pat, Released tool and loaded drill pipe with water and 250 ax Trinity Infermo.

**.**53 Man Baker FEEC and set alght. Test indicated leak in top of liner. .22 Reset tool and pressured to 5000 pst.

54. Man Baker Model "K" cement retainer and set at 80891.

end Model "H" bridge plug and went on in hole. with 5000 pet for 30 minutes - no pressure drop. Drilled out Model "K" retainer .orreini Viniti ze 006 bas "9" balai 400.0 sulq orreinity initi ze 25 besti

NUMBER OF COPIE			 
Cris	THIBUTIO	14	 
SANTALL			 
F.LE			
Ų.S.G.5			
LAND OFFICE			
	OIL		
TRANSPORTER	GAS		
PROBATION OFFI	E		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM	
(Rev.3-	-55)

TRANSPORTER	MISCELLANEOUS REPORTS ON WELLS									
OPERATOR (Submit to appropriate District Office as per Commission Rule 1106)										
Name of Comp	•		Commons		Addre		1868 B-	orrell Me-	Mexico 88201	
Lease	iett 01	l Company	Vell No.			Township	oswell, New	Range		
	Antelor			34-1	K	34		23-8	34-E	
Date Work Performed  Sept. 5 thru 9, 1964 Antelope Ridge (14-08-0001-8492)  THIS IS A REPORT OF: (Check appropriate block)										
Regionia	g Drilling O	perations	· · · · · · · · · · · · · · · · · · ·	ing Test and			<del></del>	Explain):		
Deginan		peracions	<del></del>	nedial Work	Jement 10		Other (E	·~ pruin).		
Detailed account of work done, nature and quantity of materials used, and results obtained.										
Witnessed by	Septemb	er 6, cop of	s Trinity In 1964. After coment at 1 ted with 400	r WOC 24: 3,735'; t	hours, op of 1	ran tem iner a	mperature t 13,714	survey an	/OC	
	Frank J	ones		Product		r Foreman Shell Oil Company				
		<u>-</u>	FILL IN BEL		MEDIAL		EPORTS ON	VLY		
D F Elev.		T D		PBTD	AL WELL		Producing	Interval	Completion Date	
Tubing Diame	ter	Т	ubing Depth		Oil Str	Oil String Diameter Oil String Depth				
Perforated Into	erval(s)		······································	· · · · · · · · · · · · · · · · · · ·			* -			
Open Hole Interval					Produc	ing Form	ation(s)		<del></del>	
				RESULTS	S OF WOR	KOVER				
Test	Date o Test		Oil Production BPD				Production BPD	GOR Cubic feet/B	Gas Well Potential MCFPD	
Pofore Workover				- I	<del></del>					
After Workover										
	OIL CON	SERVATI	ON COMMISSION				fy that the in my knowledg		above is true and complete	
		SERVATI	ON COMMISSION			e best of		gned By	above is true and complete	
Approved by Title		SERVATI	ON COMMISSION		to th	e best of	Original Signal R. J. Do	gned <b>By</b> pubek R		