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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per instructions)

HOBBS OFFICE O.C.C.
JUL 30 3 15 PM '64

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico 88201			
Lease Antelope Ridge Unit (1408-0001-8492)	Well No. 34-1	Unit Letter K	Section 34	Township 23-S	Range 34-E		
Date Work Performed 7-19 thru 25, 1964	Pool Antelope Ridge			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 5906' of 7" (32#, P-110) liner and cemented at 14,095' with 1100 ax inferno plus 1% CFR2. Bumped plug at 11:40 p.m. (MST), July 19, 1964, with 4000 psi. Ran Worth well temperature survey and found top of cement outside liner at 10,950'; top of cement inside liner at 11,035'. After WOC 128 hours, tested with 2100 psi for 30 minutes - no pressure drop.

Witnessed by Frank Jones	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				

Open Hole Interval	Producing Formation(s)
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Original Signed By R. J. Doubek	R. J. Doubek	
Title	Position Division Mechanical Engineer		
Date	Company Shell Oil Company		

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

HOBBBS OFFICE D. C. C.

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11764)

JUN 4 2 57 PM '64

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Antelope Ridge Unit (14-08-0001-8492)	Well No. 34-1	Unit Letter K	Section 34	Township 23-S	Range 34-E		
Date Work Performed 5-25 thru 6-1-64	Pool Antelope Ridge			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 11,906' of 9 5/8" (47#, 43.5#, N-80, P-110) casing and cemented at 11,930' with 1800 sx Incor plus 4% gel. D.V. Tool at 8388'. Opened D.V. Tool with 2600 psi at 2:40 PM (MST), May 25, 1964. Ran temperature survey and located top of cement at 5340', bottom at 7885'. After WCC 124 hours, tested casing with 3000 psi for 30 minutes - no pressure drop.

Witnessed by Frank Jones	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	Original Signed By: V. L. KING
Title		Position	V. L. King Acting District Exploitation Engineer
Date		Company	Shell Oil Company

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS & C.

(Submit to appropriate District Office as per instructions on back of form)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico	
Lease (14-08-0001-8492) Antelope Ridge Unit	Well No. 34-1	Unit Letter K	Section 34
Date Work Performed April 24 thru 26, 1964		Pool Antelope Ridge Unit	County Lea

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 5075' of 13 3/8" (N-80, J-55, 72#, 68#, & 61#) casing and cemented at 5100' with 4380 sacks Incor + 12% gel and 500 sacks Incor + 2% CaCl₂. Bumped plug at 3:00 P.M. (MST), April 25, 1964. Circulated approximately 400 sacks. After WOC 27 hours, tested casing with 2000 psi for 30 minutes - no pressure drop.

Witnessed by Frank Jones	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By R. J. Doubek
Title	Position Division Mechanical Engineer
Date	Company Shell Oil Company

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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS

APR 20 7 45 AM '64

(Submit to appropriate District Office as per Commission Rule 1108)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico	
Lease (14-08-0001-8492)	Well No. 34-1	Unit Letter K	Section 34
Antelope Ridge Unit		Township 23-S	Range 34-E
Date Work Performed 4-8 thru 12, 1964	Pool Antelope Ridge	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 7:00 P.M. (MST), April 8, 1964.
 Ran 346' of 20" (94#, H40) casing and cement at 367' with 400 sacks regular neat + 8% gel and 200 sacks regular neat + 2% CaCl₂. Circulated approximately 40 sacks. Plug down at 10:30 A.M. (MST), April 10, 1964. After WOC 14 hours, tested with 1000 psi for 30 minutes - no pressure drop.

Option Two:

1. 1108.0 cubic feet
2. 600 sacks, Southwestern Class A; 30 sacks Howcogel; 11 sacks Anhydron Calcium Chloride.
3. 60° F
4. 62° F
5. 500 psi

Witnessed by Frank Jones	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. J. Doubek		
Title	Position Division Mechanical Engineer		
Date	Company Shell Oil Company		