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DISTRIBUTION				
			VATIO COMMER	
Fit i.		IL CUNSER	VATION COMMISS	
LAND OF FICE			HOBBS	(Rev 3-55)
THANSPORTER GAS			ORTS ON WEEL	
PHORATION OFFICE		3	1	
ОРЕПАТОН	(Submit to appropriate D	District Office	as per an alssign	5'= PM0664
Name of Company		Address		
Shell Oil Company		<b>P.</b> 0. Box	1858, Rosvell,	New Mexico 88201
Lease Antelope Ridge Unit (1)	08-0001-8492) 34-1 K	Letter Section <b>34</b>	Township 23-8	Range <b>34-E</b>
	ool Antelope Ridge		County Lee.	
	THIS IS A REPORT OF: (	Check appropria	ite block)	
Beginning Drilling Operations	Casing Test and Ceme	ent Job [	Other (Explain):	
Plugging	Remedial Work			
Detailed account of work done, natu	re and quantity of materials used, a	and results obta	ined.	

Ran 5906' of 7" (32#, P-110) liner and cemented at 14,095' with 1100 ax inferno plus 1% CFR2. Bumped plug at 11:40 p.m. (MST), July 19, 1964, with 4000 psi. Ran Worth well temperature survey and found top of cement outside liner at 10,950'; top of cement inside liner at 11,035'. After WOC 128 hours, tested with 2100 psi for 30 minutes - no pressure drop.

Witnessed by						Company				
Frank Jor	Frank Jones Productio					n Foreman Shell 011 Company				
		FILL IN BELOV	W FOR REME	DIAL	ORK REP	ORTS ON	LY			
· <u></u>			ORIGINAL	WELLI	DATÁ					
D F Elev. T D			PBTD			Producing I	nterval	Completion Date		
Tubing Diameter Tubing Depth			, <u></u>	Oil Stri	ng Diamete	<u>-</u> г	Oil String	Depth		
Perforated Inte	erval(s)	<b>I</b>		<b>.</b>						
Open Hole Inte	erval			Produci	ing Formati	on(s)				
			RESULTS O	FWORI	KOVER					
Test	Date of Test	Oil Production BPD	Gas Produ MCFP		Water Pro B P		GOR Cubic feet/Bb	Gas Well Potential MCFPD		
Before Workover										
After Workover										
	OIL CONSERV	ATION COMMISSION		l here to the	eby certify i e best of my	hat the info knowledge	ormation given : •	above is true and complete		
Approved by					Name Original Signed By R. J. Doubet R. J. Doubek					
Title					Position Division Mechanical Engineer					
Date				Compa						

SANTA FI	ES AFCEIVED							
LAND OFFICE	OIL					HOB	COMMISSION DS OFFICE 0. IN WELLS	
PROPATION OFFIC	GA5	(5	Submit to appro					4, <b>76</b> 1)
Name of Compa	any hell Oil Cor			Ad	dress POR	or 1858	Roswell, N	ler Nevi co
	ntelope Rid		Well No.	Unit Let		n Township		Range
(1	14-08-0001-		34-1	K	34	2	3 <b>-</b> S	34-E
Date Work Perf			telope Ridg				Lea	
			IS IS A REPOR					
Beginning	g Drilling Operati	ions []	Casing Test a	and Cement	Job	Other (	Explain):	
Plugging			Remedial Worl	k				
10 hreser	ure drop.							
Witnessed by			Position		1	Company		
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		FILL IN	BELOW FOR	REMEDIAL	oreman WORK RI	SI EPORTS O	NLY	
Witnessed by D F Elev.	Frank Jone	FILL IN	Prod BELOW FOR	REMEDIAL	oreman WORK RI	S	NLY	Completion Date
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U.S.G S									(Rev  3-55)
TRANSPORTER GAS									
PROBATION OFFICE		(Submit t	o appropriate	Distric	t Office	Apr.29	<b>[]</b> ]i <b>s]()</b> on	M4 154106	)
ame of Company	Shell Oi	1 Company		Addres P.	<sup></sup> 0. Вс	x 1858,	Roswel	1, New M	lexico
.ease (14-08-0	-	•	. 1	t Letter		Township		Rang	
Antelope Ri ate Work Performed	dge Uni	t	34-1	K	34	County	23 <b>-</b> 5		<u>34-</u> E
April 24 thru	<b>26, 1</b> 96	4 Antelop	e Ridge Un		_	L	ea		
			REPORT OF:					+	
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] Plugging		Remed Ature and quantity of r	dial Work	<u>.</u>		<u> </u>			
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tnessed by			Position			Company			
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Frank	<b>Jones</b> T D		Production W FOR REME	DIAL	ORKR		NLY	· · · · · · · · · · · · · · · · · · ·	npany mpletion Date
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Shell 011 Company   Lease (14-08-0001-8492)					P. O. Box 1858, Roswell, New Mexico						
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