

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E & P Inc.

3. Address and Telephone No.

P.O. Box 3109 Midland, Texas 79702 (915) 688-4492

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL, 660 FWL, Sec. 20 T22S R38E Unit Letter M

5. Lease Designation and Serial No.

LC 032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A.H. Blinbry FED NCT-1#18

9. API Well No.

30-025-21102

10. Field and Pool, or Exploratory Area

Blinbry Oil & Gas
Brunson Drinkard

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment ✓

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-01-98--Inform BLM of intent to plug, MIRU

9-02-98--POOH w/rods (lay down), POOH w/2 1/16" tbg (lay down)

9-03-98--Set 2 7/8" CIBP @ 5550', Pick-up 173 jts 1 1/2" tbg & tag CIBP

9-04-98--Circulate hole w/9.8# mud, Spot 20 sx cement on CIBP @ 5550', stretch 2 7/8" csg, est. free point
Cut 2 7/8" csg @ 2600', Pressure test csg to 3000 #

9-08-98--Pick-up 83 jts 1 1/2", mix and pump mud, spot 10 sx cement @ 2656', RIH w/2 7/8" cutter, tag cement
@ 2130', PUH, cut 2 7/8" csg @ 1375', csg free

9-09-98--Spot 85 sx cement at 1375'

9-10-98--RIH and tag cement @ 1321', spot 60 sx cement @ 1321', WOC, tag cement @ 1104', spot 30
cement @ 1104'

9-11-98--RIH tag cement @ 1060', spot 20 sx cement from 60' to surface. RDMO.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

BUREAU OF LAND MGMT.
HOBBS, NEW MEXICO

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1998 SEP 23 A 7:13

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Manager, Dawson Production Services, P&A Div.

Date _____

(This space for Federal or State office use)

Approved by (ORIG SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date OCT 06 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side