

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0115
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 41655
2. Name of Operator Texaco E&P Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 3109 Midland, Texas 79702 (915) 688-4492	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL 660 FWL Sec 20 T22S R38E Unit Letter M	8. Well Name and No. A.H. Blinebry Fed NCT-1#18
	9. API Well No. 30-025-21102
	10. Field and Pool, or Exploration Area Blinebry Oil & Gas Brunson Drinkard
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify BLM of intent to plug
2. Set CIBP @ 5550 w/20' cement
3. RIH circulate hole w/9.8# mud
4. 10 sx cement 5200-5100
5. Cut and pull 2 7/8" @ 3800±
6. 35 sx cement 2600-2500 WOC/tag (yates)
7. 50 sx cement 1375-1275 WOC/tag (salt/shoe)
8. 35 sx cement 1250-1150
9. 10 sx cement 30' to surface
10. RDMO, cut off well head, install dry hole marker, clean location

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed David W. Shear Title Reservoir Engineer Date 4/28/98
(This space is for the signature of the person approving the report.)
(ORIG. SGD.) GARY GOURLEY Title PETROLEUM ENGINEER Date MAY 14 1998
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____