

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION, REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032104	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		8. FARM OR LEASE NAME A. H. Blinebry NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 660' from the West Line, and 660' from the South Line of Section 20, T-22-S, R-38-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown		9. WELL NO. 18	
14. PERMIT NO. Regular		DATE ISSUED Aug. 18, 1964	
15. DATE SPUDDED Sept. 9, 1964		16. DATE T.D. REACHED Sept. 26, 1964	
17. DATE COMPL. (Ready to prod.) October 3, 1964		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3389' (D. F.)	
19. ELEV. CASINGHEAD 3379'		10. FIELD AND POOL, OR WILDCAT Blinebry Oil	
20. TOTAL DEPTH, MD & TVD 5900'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-22-S, R-38-E	
21. PLUG, BACK T.D., MD & TVD 5864'		12. COUNTY OR PARISH Lea	
22. IF MULTIPLE COMPL., HOW MANY* NO		13. STATE N. M.	
23. INTERVALS DRILLED BY → 5900'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" O. D. Casing with two jet shots at 5625', 5630', 5634', 5675', 5683', 5689', 5691', 5702', and 5720'.	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well) GORDON	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) Perforate 2 7/8" Casing with two jet shots at 5625', 5630', 5634', 5675', 5683', 5689', 5691', 5702', and 5720'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5625' to 5720' AMOUNT AND KIND OF MATERIAL USED 500 gals acetic acid. Re-acidize with 2250 gals 15% NE in 9 stages with ball sealers between stages. Frac 15000 gals crude, 15000 lbs sand.	
33. PRODUCTION DATE FIRST PRODUCTION Oct. 3, 1964 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow DATE OF TEST Oct. 3, 1964 HOURS TESTED 4 CHOKE SIZE 18/64" PROD'N. FOR TEST PERIOD → OIL—BBL. 96 GAS—MCF. 583.2 WATER—BBL. NONE GAS-OIL RATIO 6075 FLOW. TUBING PRESS. 750 CASING PRESSURE - - CALCULATED 24-HOUR RATE → OIL—BBL. 576 GAS—MCF. 3499.2 WATER—BBL. NONE OIL GRAVITY-API (CORR.) 41		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Skelly Oil Company	
35. LIST OF ATTACHMENTS NONE		TEST WITNESSED BY C. F. Jackson	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED H. D. Raymond		TITLE Assistant District Superintendent	
DATE October 6, 1964			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Estimate Number 5020
			6 - USGS - Hobbs, New Mexico
			1 - NMOC - Hobbs, New Mexico
			1 - Field
			1 - File

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Anhy	1270'		
Top of Salt	1353'		
Base of Salt	2450'		
Yates	2620'		
Queen	3447'		
San Andres	4053'		
Glorieta	5178'		
Blinberry	5600'		

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record ^{Oct 13} which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond

Subscribed and sworn to before me this 6th day of
October, 1964.

My commission expires October 20, 1966.

Notary Republic

R. E. Johnson

for Lea County, State of New Mexico

Lease A. H. Blinebry NCT-1

Well No. 18

Deviation Record

Depth

800'
910'
1325'
1638'
2021'
2515'

Degrees Off

3/4
3/4
3/4
1
3/4
1/4
1/4