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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

OCT 6 4 20

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico October 6, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinebry NCT-1, Well No. 18, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 20, T. 22-S, R. 38-E, NMPM, Blinebry (oil) Pool

Lea

County. Date Spudded Sept. 9, 1964 Date Drilling Completed Sept. 26, 1964

Elevation 3389' (D. F.) Total Depth 5900' PBD 5864'

Top Oil/Gas Pay 5625' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5625', 5630', 5634', 5675', 5683', 5689',
5691', 5702', and 5720'.

Perforations
Open Hole NONE Depth Casing Shoe 5898' Depth Tubing 5898'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 96 bbls. oil, NO bbls. water in 4 hrs, 0 min. Choke Size 18/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks.

Casing - - Tubing 750 Date first new oil run to tanks October 1, 1964
Press. Press.

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Perforate 2 7/8" Casing with two jet shots at 5625', 5630', 5634', 5675', 5683', 5689', 5691', 5702', and 5720'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 2250 gals 15% NE in 9 stages with ball sealers between stages. Frac with 15000 gals gelled lease crude, and 15000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1964, 19.

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico

By:

Title

(FOOTAGE)
Tubing, Casing and Cementing Record

Size Feet Sax

7 5/8"	1312	550
2 7/8"	5886	500

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 6th day of
October, 1964.

My commission expires October 20, 1966.

Notary Republic

R. E. Johnson

for Lea County, State of New Mexico

Lease A. H. Elinebry NCT-1 Well No. 18

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
800'	3/4
910'	3/4
1325'	3/4
1638'	1
2021'	3/4
2515'	1/4
2626'	1/4
3271'	1/4
3536'	1/4
3732'	1/4
4055'	1/4
4226'	0
4382'	1/4
4795'	1/4
5048'	1/2
5332'	1/2
5520'	1/2
5666'	1/2
5900'	1/2