## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994

Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION

P.O. Box 2088 Fe. New Mexico 87

5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator twee and Address  OCCURS OFF. Bender, HOBBS, NM 88240  **API Number 30 3025 21103  **API Number 30 3025 21103  **Property Keels OTHORIS WATER POOFF. 6.1-95  **API Number 30 3025 21103  **Topenty Cesls OTHORIS WATER POOFF. 6.1-95  **Property Keels OTHORIS WATER POOFF. 7.1-95  **Pro	D. Box 2088, Santa Fe, NM 87504-2088	i re, New M					AMEND	ED REPO
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Oil and Gas Transporters  Oil and Gas Transporter  Office of Name  Transporter  Office of Name  Transporter  Office of Name  Text Coc & Pinc, Gas Pit ACCT. 36TH FLOCR, P.O. BOX 4325 HOUSTON, TX 77210-4325  TEX NEW-MEX PIPELINE P.O. BOX 2529 HOBBS, NM 86240  Produced Water  Text NEW-MEX PIPELINE P.O. BOX 2529 HOBBS, NM 86240  Out. C, SEC. 29, 228, 37E LEA CO., N.M.  Produced Water  The Completion Data  The	Talige Locatif	eet From The	North/South	Line	Feet From The	East/\	West Line	County
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OSRID  Name  TEXACO E A PINC, GAS PLT ACCT. 3GTH FLOOR P.O. BOX 4325 HOUSTON, TX 77210-4255 HOUSTR Location and Description UL C, SEC. 29, 228, 37E LEA CO., N.M.  Well Completion Data  2462450  UL C, SEC. 29, 228, 37E LEA CO., N.M.  Well Completion Data  25 Ready Date  27 Total Depth  28 PBTD  29 Perforations  30 HOLE SIZE  30 DEPTH SET  31 SACKS CEMENT  32 SACKS CEMENT  33 SACKS CEMENT  34 Gas - MCF  44 AOF  45 Test Method  35 Date of Test 36 Tubing Pressure 37 Casing Pressure 19 Choke Size 41 Oil - Bbls, 42 Water - Bbls, 43 Gas - MCF  44 AOF  45 Test Method  ADD TO THE PROVISION  APPROVED BY: CRICALL CLOSET ST. SELECT SEL		<sup>20</sup> pop	21				-L	
3TH FLOOR, P.O. 80X 3255 HOUSTON, TX 77210-4325  1022628  TEX NEW-MEX PIPELINE P.O. 80X 2528 HOBBS, NM 88240  2452410  O UL C, SEC. 29, 225, 37E LEA CO, N.M.  Produced Water  23 POD 2462450  UL C, SEC. 29, 225, 37E LEA CO, N.M.  Well Completion Data  28 Spud Date  29 Ready Date  20 Ready Date  27 Total Depth  28 PBTD  29 PBTD  29 Perforations  30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  Well Test Data  More Data  Date New Oil  34 Gas Delivery Date  35 Date of Test  36 Choke Size  41 Oil - Bbis.  42 Water - Bbis.  43 Gas - MCF  44 AOF  45 Test Method  wereby certify that the rules and regulations of the Diff Conservation rishin have been complied with and that the information given above true and complets to the best of my knowledge and belief.  Approved By: QUEDRAN CHOPKET OF JEST VESTOR  Title:  102396  Telephone  397-0419  Title:  Approval Date:  1027 31 1336  Title:  Approval Date:  1027 31 1336	OGRID Name	<del> </del>			POD ULSTR Location and Description		ation	
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Choke Size  41 Oil - Bbls.  42 Water - Bbls.  43 Gas - MCF  44 AOF  45 Test Method  OIL CONSERVATION DIVISION  Approved By: CHOKE Size DISTRICT 1 SUFFRICES  Ed Name Paul R. Wilcox  Field Technician  10/23/96  Telephone 397-0419  Length of Test  ADF Tubing Pressure  39 Casing Pressure  OIL CONSERVATION DIVISION  Approved By: CHOKER DIVISION  Title:  Approval Date: OCT 31 1995  Telephone 397-0419						<del></del>		
Approved By: ORIGINAL SIGNAL S	<sup>14</sup> Date New OII 35 Gas Delivery Date 36 Date of Te	est <sup>37</sup>	Length of Tes	st	38 Tubing Press	sure	39 Casing	Pressure
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Approved By: ORIGINAL SIGNAL BY JSCAY SEXTON  DISTRICT I SUFFRICTOR  Title:  Field Technician  Approval Date: OCT 3 1 1335  this is a change of operator fill in the OGRID number and name of the previous operator	vision have been complied with and that the information given above		Oll	L CO	NSERVATI	ON D	IVISION	<del></del> -
Field Technician  10/23/96  Telephone 397-0419  Title:  Approval Date: 0CT 3 1 1936  This is a change of operator fill in the OGRID number and name of the previous operator		App	proved By:	onc				14
10/23/96  Telephone 397-0419  this is a change of operator fill in the OGRID number and name of the previous operator	ed Name Paul R. Wilcox	Title	e:			·		
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