DISTRICT 1. P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

Printed Name

DISTRICT III

Energy, Minerals and Natural Resources Depar t OIL CONSERVATION DIVISION

State of New Mexico

Form C-104 Revised February 10,1994 Instructions on back

Submit to Appropriate District Office

| 000 | | | | O. | | | 87504-20 | 00 | | ことりにり ひにりろり |
|--|--|--|---|-----------------------|--------------------------------|---|--|--|--------------------------------|---|
| P.O. Box 208 | 8, Santa Fe | e, NM 87504-20 RE(| | OR ALLO | MARIE AN | ND ALITH | | N TO TRANSF | | ENDED REPOR |
| | | | | e and Address | | VD AOTTI | JRIZATIC | | RID Number | |
| TEXACO EXPLORATION & PRODUCTION INC. | | | | | | | | | 022351 | |
| 205 E. Bend | der, HOBB | S, NM 88240 | | | | | | | ason for Filing (| |
| 4 AP | l Number | | | | 5 Pc | ool Name | | CHANG | E GAS POD EFF | |
| 30 025 21103 | | | BRUNSON DRINKARD - ABO, SOUTH | | | | | ⁶ Pool Code 07900 | | |
| ⁷ Property Code 010899 | | | ⁸ Property Name BLINEBRY, A. H. FEDERAL NCT-1 | | | | | 9 Well No. | | Well No. |
| li. 10 Surfac | ce Locatio | on | | | DENTE DICT, I | A. H. P EDE | CAL NO 1-1 | | | 23 |
| Ul or lat no. | | | Range | Lot.ldn | Feet From 7 | The North | /South Line | Feet From The | East/West Li | ne County |
| 11 | 29 | 228 | 38E | | 660 | | N | 1980 | W | LEA |
| Bottor Ui or lot no. | n Hole Lo | Township | Range | Lot.idn | F-4F 7 | - | | | | |
| | | Township | Range | Lot.ian | Feet From 1 | The North | /South Line | Feet From The | East/West Li | ne County |
| 12 Lse Code | ¹³ Producii | ng Method Code | 14 Gas Co | nnection Date | ¹⁵ C-129 F | Permit Numbe | ar 16 | C-129 Effective Date | 17 C- | -129 Expiration Dat |
| III. Oil and | d Gas Tra | insporters | | | | | | | | |
| 18 Transporter OGRID | | 19 Transporter Name and Address | | | 20 | ⁰ POD 21 O/G | | ²² POD ULSTR Location | | |
| 022345 | | TEXACO E & P INC., GAS PLT ACCT. | | | 2 | 2462430 G | | and Description UL C, SEC. 29, 22S, 37E | | |
| | | 36TH FLC | OOR, P.O. E ON, TX 772 | 30X 4325 | | | | OL (| LEA CO., N.M | |
| 022628 | | TEX NEW-MEX PIPELINE | | | 2 | 2462410 O UL C, SEC. 29, 22 LEA CO., N.I | | UL C, SEC. 29, 22S, 37E | | |
| | | | P.O. BOX 2528 HOBBS, NM 88240 | | | | | LEA CO., N.M. | | |
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| Droduce | | | | | | | | | | |
| | ed Water | | | | 24 | | | | | |
| ²³ P | | | | | | POD ULSTR | | | | |
| ²³ P 246 | Φ | Data | | | | | | Description .EA CO., N.M. | | |
| ²³ P 246 Well Co | op 32350 | Data 26 | Ready Date | | | . C, SEC. 29, | 22S, 37E, [| | 29 | Perforations |
| ²³ Pr 246 Well Co ²⁵ Spt | op 32350 mpletion ud Date | | neady Date | | UL ²⁷ Total | . C, SEC. 29, | 22S, 37E, I | EA CO., N.M. | | Perforations |
| ²³ Pr 246 Well Co ²⁵ Spt | op 32350 mpletion | | neady Date | e ING & TUBING | UL ²⁷ Total | . C, SEC. 29, | 22S, 37E, [| EA CO., N.M. | 29 33 SACKS | |
| ²³ Pr 246 Well Co ²⁵ Spt | op 32350 mpletion ud Date | | neady Date | | UL ²⁷ Total | . C, SEC. 29, | 22S, 37E, I | EA CO., N.M. | | |
| ²³ Pr 246 Well Co ²⁵ Spu ³⁰ F | OD 52350 mpletion ud Date | | neady Date | | UL ²⁷ Total | . C, SEC. 29, | 22S, 37E, I | EA CO., N.M. | | |
| Well Co 25 Spu 30 H | op 52350 mpletion and Date HOLE SIZE | 26 | 31 CASI | ING & TUBING | UL ²⁷ Total | . C, SEC. 29, | 22S, 37E, I | EA CO., N.M. | | |
| ²³ Pr 246 Well Co ²⁵ Spu ³⁰ F | op 52350 mpletion and Date HOLE SIZE | | 31 CASI | ING & TUBING | UL ²⁷ Total | . C, SEC. 29, | 22S, 37E, L | EA CO., N.M. | ³³ SACKS | |
| Well Co 25 Spu 30 H | op 52350 mpletion ad Date HOLE SIZE t Data | 26 | 31 CASI | ING & TUBING | UL 27 Total SIZE | Depth | 22S, 37E, L | EA CO., N.M. | ³³ SACKS | CEMENT |
| Well Co 25 Spu 30 H Well Tes 34 Date New 40 Choke S | mpletion ud Date HOLE SIZE t Data v OII | 35 Gas Delive 41 Oil - Bl | 31 CASI | 36 Date of 42 Water - | UL 27 Total SIZE | Depth 32 37 Length | 22S, 37E, L DEPTH SET of Test MCF | 28 PBTD 38 Tubing Press 44 AOF | ³³ SACKS | CEMENT Casing Pressure Cest Method |
| Well Co 25 Spu 30 H Well Tes 34 Date New 40 Chake S | DD 52350 Impletion and Date HOLE SIZE That Data That the rules seen complied to | 35 Gas Delive | 31 CASI Try Date bls. the Oil Conservation gives | 36 Date of 42 Water - | UL 27 Total SIZE | Depth 37 Length 43 Gas | 22S, 37E, L DEPTH SET of Test - MCF | 28 PBTD 38 Tubing Press 44 AOF | 33 SACKS ure 39 C 45 T | CEMENT Casing Pressure Test Method |
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