

Location of Well	Unit	Sec	Twp	Rge	County	NO.
	C	29	22s	38E	LEA	23
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper 1	BLINEBRY		~	* TRO	~	~
2	TUBB GAS		GAS	Flow	Tbg. 1 1/2"	1"
3	DRINKARD		OIL	Art. Lift	Csg. 2 7/8"	~
Lower 4						

FLOW TEST NO. 1

All zones shut-in at (hour, date): 8:00 AM 2-28-83

Well opened at (hour, date): 8:00 AM 3-1-83

	1	2	3	4
Indicate by (X) the zone producing		X		
Pressure at beginning of test	5	310	105	
Stabilized? (Yes or No)	YES	YES	YES	
Maximum pressure during test	5	310	110	
Minimum pressure during test	5	90	105	
Pressure at conclusion of test	5	95	110	
Pressure change during test (Maximum minus Minimum).	-0-	-220	+5	
Was pressure change an increase or a decrease?.....	NEITHER	DECREASE	INCREASE	

Well closed at (hour, date): 1:30 PM 3-1-83 Total Time On Production 5 1/2 HRS.

Oil Production During Test: 1 bbls; Grav. 38.1; Gas Production During Test 38 MCF; GOR 38,000

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 AM 3-2-83

	1	2	3	4
Indicate by (X) the zone producing			X	
Pressure at beginning of test	5	320	100	
Stabilized? (Yes or No)	YES	YES	YES	
Maximum pressure during test	5	325	100	
Minimum pressure during test	5	320	50	
Pressure at conclusion of test	5	325	50	
Pressure change during test (Maximum minus Minimum).	-0-	+5	-50	
Was pressure change an increase or a decrease?.....	NEITHER	INCREASE	DECREASE	

Well closed at (Hour, date) 2:30 PM Total time on Production 6 1/2 HRS.

Oil Production During Test: 3 bbls; Grav. 38.1; Gas Production During Test 3 MCF; GOR 1000

Remarks _____