

MEXICO

| | | | | | | | |
|------------------|------|------------|-----|-----|--------------------------|--|-------------|
| Operator | | Texaco USA | | | A.H. BLINEBRY FED. NCT-1 | | Well No. 23 |
| Location of Well | Unit | Sec | Twp | Rge | County | | |
| | C | 29 | 22S | 38E | LEA | | |

FLOW TEST NO. 3

Well opened at (hour, date): _____

| | 1 | 2 | 3 | 4 |
|---|---|---|---|---|
| Indicate by (X) the zone producing..... | | | | |
| Pressure at beginning of test | | | | |
| Stabilized? (Yes or No)..... | | | | |
| Maximum pressure during test | | | | |
| Minimum pressure during test | | | | |
| Pressure at conclusion of test | | | | |
| Pressure change during test (Maximum minus Minimum) | | | | |
| Was pressure change an increase or a decrease?. | | | | |

Well closed at (hour, date): _____

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks * BLINEBRY ZONE TR-O (HELD FOR SR) 11-1-74

FLOW TEST NO. 4

Well opened at (hour, date): _____

| | 1 | 2 | 3 | 4 |
|---|---|---|---|---|
| Indicate by (X) the zone producing..... | | | | |
| Pressure at beginning of test | | | | |
| Stabilized? (Yes or No)..... | | | | |
| Maximum pressure during test | | | | |
| Minimum pressure during test | | | | |
| Pressure at conclusion of test | | | | |
| Pressure change during test (Maximum minus Minimum) | | | | |
| Was pressure change an increase or a decrease?. | | | | |

Well closed at (hour, date): _____

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 16 1983 19 _____

New Mexico Oil Conservation Commission

By ORIGINAL SIGNED BY JERRY SEXTON

Title DISTRICT 1 SUPERVISOR

Operator TEXACO USA

By [Signature]

Title Assistant District Manager

Date March 8, 1983

RECEIVED

MAR 9 1983

O.C.D.
HOBBS OFFICE