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If well produces oil or liquids, give location of tanks.	Unit Sea. The Pige	Is just carually connected? When	ev Mexico 88240
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