

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

Re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.M. Blinbry Fed NCT-1

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T22S, R38E

12. COUNTY OR PARISH

Lee

13. STATE

TX

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

Box 728 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FWL & 1980' FWL of Sec 29, T22S, R38E, Unit Letter C

14. PERMIT NO.

Reg

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3381 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled rods in Drinkard & Blinbry strings.
2. Perforate 2 7/8" Blinbry csg from 6855-6860' & 6883-6888' w/2 JSFF to commingle Blinbry & Drinkard.
3. Magnetically orientated & perforated Blinbry csg in Tubb zone @ 6152, 58, 66, 72, 77, 83, 90, 99, 6206, 21, 24, 53, 56, 60, 66' w/2 JSFF. Tubb, Drinkard, & Blinbry downhole commingled.
4. Set RBP @ 6311' & pkr @ 6093'.
5. Acidized Tubb perfs 6152-6266' w/6000 gals 15% NEA in 3 stages w/100# rock salt between stages.
6. Pulled pkr & RBP.
7. Due to gas volume produced from Tubb zone, the Tubb will not be commingled w/Blinbry & Drinkard zones.
8. Ran CIBP & set @ 6487' in Blinbry csg.
9. Ran 1 1/2" tbg w/pkr in Blinbry csg. Set pkr @ 5924'.
10. Blinbry zone shut-in pending depletion of Tubb zone.
11. Tubb zone shut -in pending gas connection.
12. Ran rods & pump in Drinkard string & returned to production.
13. On 24 hr test dated 11-04-74, Drinkard pumped 8 BWO & 2 BSW. Gravity 39.5°. GOR 9000.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. Dist. Supt.

DATE

11-7-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

NOV 13 1974

**U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site completed for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1969—O-685229

847 - 485

HOBBY NEW MEXICO
U. S. GEOLOGICAL SURVEY

NOV 18 1969

ACCEPTED FOR RECORD