

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPI  
(Other instructions re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.H. Blinebry Fed. MCT-1

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

Tubb

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 29, T22S, R38E

12. COUNTY OR PARISH

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

Box 728 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FWL &amp; 1980' FWL of Sec 29, T22S, R38E, Unit Letter C

14. PERMIT NO.

Reg

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3381' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pulled rods in Drinkard & Blinebry strings.
2. Perforate 2 7/8" Blinebry csg from 6855-6860' & 6883-6888' w/2 JSFF to commingle Blinebry & Drinkard.
3. Magnetically orientated & perforated Blinebry csg in Tubb zone @ 6152, 58, 66, 72, 77, 83, 90, 99, 6206, 2k, 24, 53, 56, 60, 66 w/2 JSFF. Tubb, Drinkard, & Blinebry downhole commingled.
4. Set RRP @ 6311' & pkr @ 6093'.
5. Acidized Tubb perfs 6152-6266' w/6000 gals 15% NEA in 3 stages w/100# rock salt between stages.
6. Pulled PKR & RRP.
7. Due to gas volume produced from Tubb zone, the Tubb will not be commingled w/Blinebry & Drinkard zones.
8. Ran CIBP & set @ 6487' in Blinebry csg.
9. Ran 1 1/2" cbg w/pkr in Blinebry csg. Set pkr @ 5924'.
10. Tubb zone shut-in 11-4-74 pending gas connection.

*They will file 9-330 when  
good test is obtained*

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. Dist. Supt.

DATE

11-6-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

NOV 13 1974

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site was abandoned for final inspection looking to approval of the abandonment.

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OIL CULTURE  
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