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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXACO Inc.
Address
P. O. Box 728 - Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. H. Blinebry NCT-1	Well No. 23	Pool Name, Including Formation Blinebry	Kind of Lease Federal
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 29 , Township 22-S Range 38-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Lovington, New Mexico
If well produces oil or liquids, give location of tanks. Unit E Sec. 33 Twp. 22-S Rge. 38-E	Is gas actually connected? YES When March 17, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-29**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/> OIL	<input type="checkbox"/> NO	<input type="checkbox"/> NEW	<input type="checkbox"/> NEW	<input type="checkbox"/> NEW	<input type="checkbox"/> NEW	<input type="checkbox"/> NEW	<input type="checkbox"/> NEW	<input type="checkbox"/> NEW
Date Spudded February 15, 1965	Date Compl. Ready to Prod. March 17, 1965	Total Depth 7100'	P.B.T.D. 7066'					
Pool Blinebry	Name of Producing Formation Blinebry	Top Oil/ Gas Pay 5624'	Tubing Depth 7097'					
Perforations One jet shot at 5624', 5640', 5654', 5680', 5683', 5691', 5699', 5707', 5713', 5719', 5724', 5733', 5759', 5767', 5773', and 5791'.						Depth Casing Shoe 7097'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		1303'		600 Sx.			
7 7/8"	2 7/8" DRK		7099'		800 Sx.			
7 7/8"	2 7/8" BLI		7097'		800 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 12, 1965	Date of Test March 17, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 16 Hours	Tubing Pressure 300	Casing Pressure - - -	Choke Size 16/64"
Actual Prod. During Test 62	Oil-Bbls. 62	Water-Bbls. NONE	Gas-MCF 117.2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond (Signature)
Assistant District Superintendent (Title)
March 17, 1965 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19_____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

I H. D. Raymond being of lawful age and being
the Assistant District Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 11th day of
March, 1965.

My commission expires October 20, 1966.

Notary ~~Public~~ R. E. Johnson

for Lea County, State of New Mexico.

Lease A. H. Blinebry NCT-1 Well No. 23

Deviation Record

Depth

Degrees Off

368'	1/4
830'	1/2
1305'	3/4
1721'	1/2
2117'	1
2534'	1/2
2712'	3/4
3215'	3/4
3450'	3/4
3700'	1 1/2
3922'	3/4
4130'	1/2
4435'	1
4700'	1 3/4
5000'	1
5493'	1 1/4
5754'	1
5965'	1
6161'	1 1/4
6408'	1 1/4
6775'	1 1/2
6934'	1
7100'	1