AND  U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS  OPCHATOR  PROBATION OFFICE  Cycrator	redex Old C-104 and	
REQUEST FOR ALLOWABLE AND U.S.G.S. LAND OFFICE THANSPORTER GAS OPERATOR PROBATION OFFICE CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE Conservation commission REQUEST FOR ALLOWABLE Supers Effects  OPERATOR  OPERATOR	redex Old C-104 and	
FILE AND  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Cigarator		
U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPCHATOR  PROBATION OFFICE  Cigardian	iwa lalass	
U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS  OPCHATOR  PROBATION OFFICE  Cyclolid	146 1-1-02	
TRANSPORTER OIL GAS  OPCHATOR PRORATION OFFICE  Cycrabir		
TRANSPORTER OIL GAS  OPCHATOR PRORATION OFFICE  Cyarabar	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
OPCHATOR PRORATION OFFICE Cycrabir		
OPERATOR PRORATION OFFICE Coverator		
PRORATION OFFICE .		
Cycrater .	•	
TEXACO Inc.		
Address		
P. O. Box 728 - Hobbs, New Mexico  Rection(s) for filing (Check proper box)  Other (Please explain)		
New Well Change in Transporter of:	· ·	
Recompletion Oil Dry Gas	•	
Change in Ownership Casinghead Gas Condensate		
If change of ownership give name and address of previous owner	: 	
DESCRIPTION OF WELL AND LEASE		
Lease Hame Well No. Pool Name, including Formation Kind of Lease	red.	
A. H. Blinebry NCT-1 23 Drinkard State, Federal	or Fee	
Unit Letter C; 660 Feet From The North Line and 1980 Feet From The West		
Line of Section 29 , Township 22-S Range 38-E , NMPM, Lea	Coun	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil	S	
Warren Petroleum Company Lovington, New Mexico		
Unit Sec. Twp. Rge. Is gas actually connected? When		
give location of tanks. E 33 22-S 38-E YES March 17,	1965	
If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  PC-29		
Designate Type of Completion (Y)	Same Res'v. Diff. Re	
Designate Type of Completion - (X) OIL NO NEW NEW NEW NEW	NEW NEW	
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.		
February 15, 1965   March 17, 1965   7100   70	0911	
Pool Name of Producing Formation Top Oil/Mas Pay Tubing Depth		
	0991	
	09 <b>91</b>	
Perforations Perforate 2 7/8" Casing one jet shot at 6859, 6885, 6922, Depth Casing	J7 <b>7</b> .	
69261, 69361, 69501, 69641, 69741, 69791, 70041, 70161, 70201, 70361,		
69261, 69361, 69501, 69641, 69741, 69791, 70041, 70161, 70201, 70361, 70401, & 70481. TUBING, CASING, AND CEMENTING RECORD	KS CEMENT	
69261, 69361, 69501, 69641, 69741, 69791, 70041, 70161, 70201, 70361, 70401, & 70481. Tubing, Casing, and Cementing Record  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACI	KS CEMENT	
69261, 69361, 69501, 69641, 69741, 69791, 70041, 70161, 70201, 70361, 70401, & 70481. TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACION 11" 8 5/8" 13031 60	00 Sx.	
69261, 69361, 69501, 69641, 69741, 69791, 70041, 70161, 70201, 70361,  70401, & 70481.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACI  11"  8 5/8"  13031  60  7 7/8"  2 7/8" DRK  70991	00 Sx.	
69261, 69361, 69501, 69641, 69741, 69791, 70041, 70161, 70201, 70361,  70401, & 70481.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACI  11"  8 5/8"  13031  60  7 7/8"  2 7/8" DRK  70991	00 Sx.	
69261, 69361, 69501, 69641, 69741, 69791, 70041, 70161, 70201, 70361, 70401, & 70481.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACTOR 11" 8 5/8" 13031 60 7 7/8" 2 7/8" DRK 70991 80 7 7/8" 2 7/8" BLI 70971 80  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equa	00 Sx. 00 Sx. 00 Sx.	
69261, 69361, 69501, 69641, 69741, 69791, 70041, 70161, 70201, 70361,  70401, & 70481.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACI  11"  8 5/8"  13031  60  7 7/8"  2 7/8" DRK  7 0991  80  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equa	00 Sx. 00 Sx. 00 Sx.	
6926¹, 6936¹, 6950¹, 696¼¹, 697¼¹, 6979¹, 700¼¹, 7016¹, 7020¹, 7036¹,  70¼0¹, & 70¼8¹.  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACI  11"  8 5/8"  1303¹  60  7 7/8"  2 7/8" DRK  7 099¹  80  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)	00 Sx. 00 Sx. 00 Sx.	
6926¹, 6936¹, 6950¹, 696¼¹, 697¼¹, 6979¹, 700¼¹, 7016¹, 7020¹, 7036¹,  70¼0¹, & 70¼8¹.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACI  11"  8 5/8"  1303¹  60  7 7/8"  2 7/8" DRK  7 099¹  80  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  March 2, 1965  March 17, 1965  Producing Method (Flow, pump, gas lift, etc.)  March 17, 1965  Flow	00 Sx. 00 Sx. 00 Sx.	
6926¹, 6936¹, 6950¹, 6964¹, 6974¹, 6979¹, 7004¹, 7016¹, 7020¹, 7036¹,  7040¹, & 7048¹.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACI  11"  8 5/8"  1303¹  60  7 7/8"  2 7/8" DRK  7 099¹  80  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  March 2, 1965  March 17, 1965  Tubing Pressure  Casing Pressure  Choke Size	00 Sx. 00 Sx. 00 Sx.	
6926¹, 6936¹, 6950¹, 6964¹, 6974¹, 6979¹, 7004¹, 7016¹, 7020¹, 7036¹,  7040¹, & 7048¹.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACI  11"  8 5/8"  1303¹  60  7 7/8"  2 7/8" DRK  7 099¹  80  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  March 2, 1965  March 17, 1965  Length of Test  Tubing Pressure  12 Hours  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  28/61	00 Sx. 00 Sx. 00 Sx.	
6926¹, 6936¹, 6950¹, 6964¹, 6974¹, 6979¹, 7004¹, 7016¹, 7020¹, 7036¹,  7040¹, & 7048¹.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACION 1303¹  60  7 7/8¹¹  2 7/8¹¹  2 7/8¹¹  DRK  7 099¹  80  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  March 2, 1965  March 17, 1965  Length of Test  Tubing Pressure  12 Hours  Actual Prod. During Test  Oil-Bbls.  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  TOACO 1, 7020¹, 7036¹, 70  80  100  Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)  Flow  Casing Pressure  Casing Pressure  Choke Size  28/61  Actual Prod. During Test  Oil-Bbls.  Casing Pressure  Choke Size	00 Sx. 00 Sx. 00 Sx.	
6926¹, 6936¹, 6950¹, 696¼¹, 697¼¹, 6979¹, 700¼¹, 7016¹, 7020¹, 7036¹, 70½0¹, & 70¼0¹, & 70¼0¹, & 70¼0¹, & 70¼0¹, & 70¼0¹, & 70¼0¹, & 70¼0¹, & 70½0¹	00 Sx. 00 Sx. 00 Sx.	
69261, 69361, 69501, 69641, 69741, 69791, 70041, 70161, 70201, 70361, 70401, & 70481.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACTION  11"  8 5/8"  13031  60  7 7/8"  2 7/8" DRK  7 7991  80  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  March 2, 1965  March 17, 1965  Length of Test  Tubing Pressure  12 Hours  100  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  28/61  Actual Prod. During Test  86  NONE  113.5	00 Sx. 00 Sx. 00 Sx.	
6926¹, 6936¹, 6950¹, 696¼¹, 697¼¹, 6979¹, 700¼¹, 7016¹, 7020¹, 7036¹, 7040¹, & 7048¹.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACION SET TO BE SET SET SET SET SET SET SET SET SET SE	00 Sx. 00 Sx. 00 Sx.	
6926	00 Sx. 00 Sx. 00 Sx. il to or exceed top al	
6926¹, 6936¹, 6950¹, 6964¹, 6971¹, 6979¹, 7004¹, 7016¹, 7020¹, 7036¹,  7040¹, & 7048¹.  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACI  11"  8 5/8"  1303¹  60  7 7/8"  2 7/8" DRK  7 099¹  80  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  March 2, 1965  March 17, 1965  Length of Test  12 Hours  Actual Prod. During Test  86  March 2, 100  Actual Prod. During Test  86  GAS WELL  GAS WELL  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  TOUGH SIZE  100  CASING & TUBING SIZE  TOUGH SIZE  TOUGH SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  CASING & TUBING Pressure  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  12 Hours  NONE  Gas-MCF  86	00 Sx. 00 Sx. 00 Sx. il to or exceed top al	
6926	00 Sx. 00 Sx. 00 Sx. il to or exceed top al	
6926	00 Sx. 00 Sx. 00 Sx. il to or exceed top al	
6926', 6936', 6950', 6964', 6974', 6979', 7004', 7016', 7020', 7036', 7040', & 7048'.   TUBING, CASING, AND CEMENTING RECORD	00 Sx. 00 Sx. 00 Sx. sl to or exceed top al	
6926', 6936', 6950', 6964', 6971', 6079', 7001', 7016', 7020', 7036',  7040', & 7048'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACION TO THE SIZE  CASING & TUBING SIZE  DEPTH SET  SACION TO THE SET	00 Sx. 00 Sx. 00 Sx. sl to or exceed top al	
6926¹, 6936¹, 6950¹, 696½¹, 697½¹, 6979¹, 700½¹, 7016¹, 7020¹, 7036¹, 70  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACION SIZE  11" 8 5/8" 1303¹ 60  7 7/8" 2 7/8" DRK 7099¹ 80  7 7/8" 2 7/8" BLI 7097¹ 80  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks March 17, 1965 Flow  Length of Test Tubing Pressure Casing Pressure Choke Size  12 Hours 100 28/6½  Actual Prod. During Test Oil-Bbls. 86 NONE 113.5  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate/MMCF Casing Pressure Choke Size  CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMM	OO Sx. OO Sx. OO Sx. It to or exceed top at	
6926', 6936', 6950', 6964', 6971', 6079', 7004', 7016', 7020', 7036',  7040', & 7048'.  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACI  11"  8 5/8"  1303'  60  7 7/8"  2 7/8" DRK  7 099'  80  7 7/8"  TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks March 2, 1965  March 17, 1965  March 17, 1965  Flow  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  12 Hours  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  86  Date of Test  86  Bals. Condensate/MMCF  Gravity of Condensate  Choke Size  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMM  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMM	00 Sx. 00 Sx. 00 Sx. sl to or exceed top al	

H. D. Raymond

March 17, 1965

Assistant District Superintendent

(Date)

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APPROVED MAR 17 10	
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TITLE Engineer Dist 4	
THE STATE OF THE S	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for  ${\bf allo}_{\gamma}$  able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition

Reparate Forms C-104 must be filed for each pool in multiple completed wells.