			N.M. Oil 1980	
Form 3160-5 (December 1989)	DEPARTMEN	TED STATES NT OF THE INTERIOP LAND MANAGEMENT	Hobbs, NM 8824	FORM APPROVED Budget Burgan No. 1004-0135 Expires: September 79, 1990 5. Lease Designation and Serial No.
				LC 03100
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT" for such proposals				6. If Indian, Allonee or Tribe Name
SUBMIT IN TRIPLICATE				7. If Unit or CA. Agreement Designation
Type of Well     Gas     Well     Other     .     Name of Operator				8. Well Name and NoLOCKHART CH FEDERAL NCT-1 #10
Texaco Exploration & Production				9. API Well No. 025
3. Address and Telephone No. P. O. Box 3109, Midland, TX 79702 (915) 688-4492				30-085-21104
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Brunson, Drinkard-ABO-SOuth
Unit Letter H 1980' FNL & 660' FEL Sec. 18, T-2-S R-38E				11. County or Parish, State Lea, New Mexico
	タン-38 K APPROPRIATE BOX(	s) TO INDICATE NATUR	E OF NOTICE BEPOI	
			TYPE OF ACTION	
Notice of Intent		XX Abandonment		Change of Plane
Subsequent Report				New Construction
		Plugging Back		Non-Routine Fracturing
Final Abandonment Notice		Casing Repair Altering Casir Other		Water Shut-Off Conversion to Injection
			(Note: Report results of Recompletion Report a	of multiple completion on Well Completion or and Log form.)
13. Describe Proposed or give subsurface	Completed Operations (Clearly state a locations and measured and true vertice	Il pertinent details, and give pertinent date al depths for all markers and zones per	s, including estimated date of startin	g any proposed work. If well is directionally drilled,
1			ment to this work y ,	
<ol> <li>9-22-97 RIH W/1½ WS, circulate well W/9.8 mud @ 6400'</li> <li>9-22-97 Spot 25 sx cmt from 6267 to 5455</li> <li>9-22-97 POH to 5285', spot 25 sx cmt from 5285 to 4473</li> <li>9-22-97 Perf 4 holes @ 4102, could not pump in @ 1000 psi</li> <li>9-23-97 RIH to 4152, spot 25 sx cmt from 4152 to 3340</li> <li>9-23-97 Cut &amp; pull 2-7/8 @ 2739</li> <li>9-24-97 Spot 150 sx class "C" neat cmt @ 2738, tag @ 1478</li> <li>9-24-97 POH to 1454, spot 150 sx cmt @ 1454, tag @ 1070</li> <li>9-25-97 RIH to 1070, spot 100 sx cmt @ 1070, tag @ 660</li> <li>9-25-97 POH to 300, circulate cmt to surface 65 sx</li> <li>9-26-97 Cut off wellhead, weld on dry hole marker</li> </ol>			to 4473 @ 1000 psi to 3340 tag @ 1478 ag @ 1070 ag @ 660 5 sx ker	RECEIVED 1991 OCT 16 P 3 25 BUREAU OF LAND MGMT. HOBBS, NEW MEXICO
		ക്രാംബ് പോന്ത്രം വിന്നാം ലല്ലെം. എന്നും മന്ത്രം നിന്നും നിന്നാം ലല്ലില്ല് എല്ലാള്ല് നിന്നിന്നാണ്,എല്ലാം. എല്ലാള്ല് നിന്നിന്നാണ്,എല്ലാം.		
14. I hereby certify that the foregoing is true and correct				Qla, lan
Signed (This space for Fed	eral or State office use)	Title		Date
Approved by ABCH of state of the dec) Conditions of approval, if any:				Date
Title 18 U.S.C. Section or representations as to	1001, makes it a crime for any persor any matter within its jurisdiction.	knowingly and willfully to make to any	department or agency of the United	1 States any false. fictitious or fraudulent statements

\*See Instruction on Reverse Side

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