

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. O BOX 1980
HOBBS, NEW MEXICO 88240

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

APR 4 9

55 PM '95
Lease Designation and Serial No.
LC 032100

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
LOCKHART, C. H. FEDERAL NCT-1

10

9. API Well No.
30 025 21104

10. Field and Pool, Exploratory Area
BRUNSON DRINKARD - ABO, SOUTH

11. County or Parish, State
LEA, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 18 Township 22S Range 38E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: EXTEND TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Exploration and Production Inc. respectfully submits it's plans concerning notice AJM-051-95.

Texaco requests an extended TA status for the above well. The following procedure to test casing and plug integrity was performed 12/7/94.

1. Pressure tested casing and plug with 500 psi for 30 min <held>.

2. Classify well to TA status.

The original pressure chart was sent to the NMOCDD and a copy can be found on the reverse side of this form.

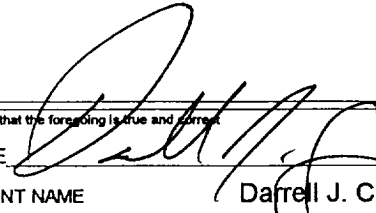
Justification: The Tubb, Blinebry, and Paddock zones have recompletion potential for this particular well. Texaco is currently evaluating the performance of offset completions and newly drilled wells to determine the most prudent course of action.

The one year time period for TA status should be adequate for thorough evaluation.

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APR 6 11 03 AM '95
CARL AREA

TA APPROVED FOR 12 MONTH PERIOD
12/7/95

14. I hereby certify that the foregoing is true and correct.

SIGNATURE  TITLE Engineering Assistant DATE 3/29/95

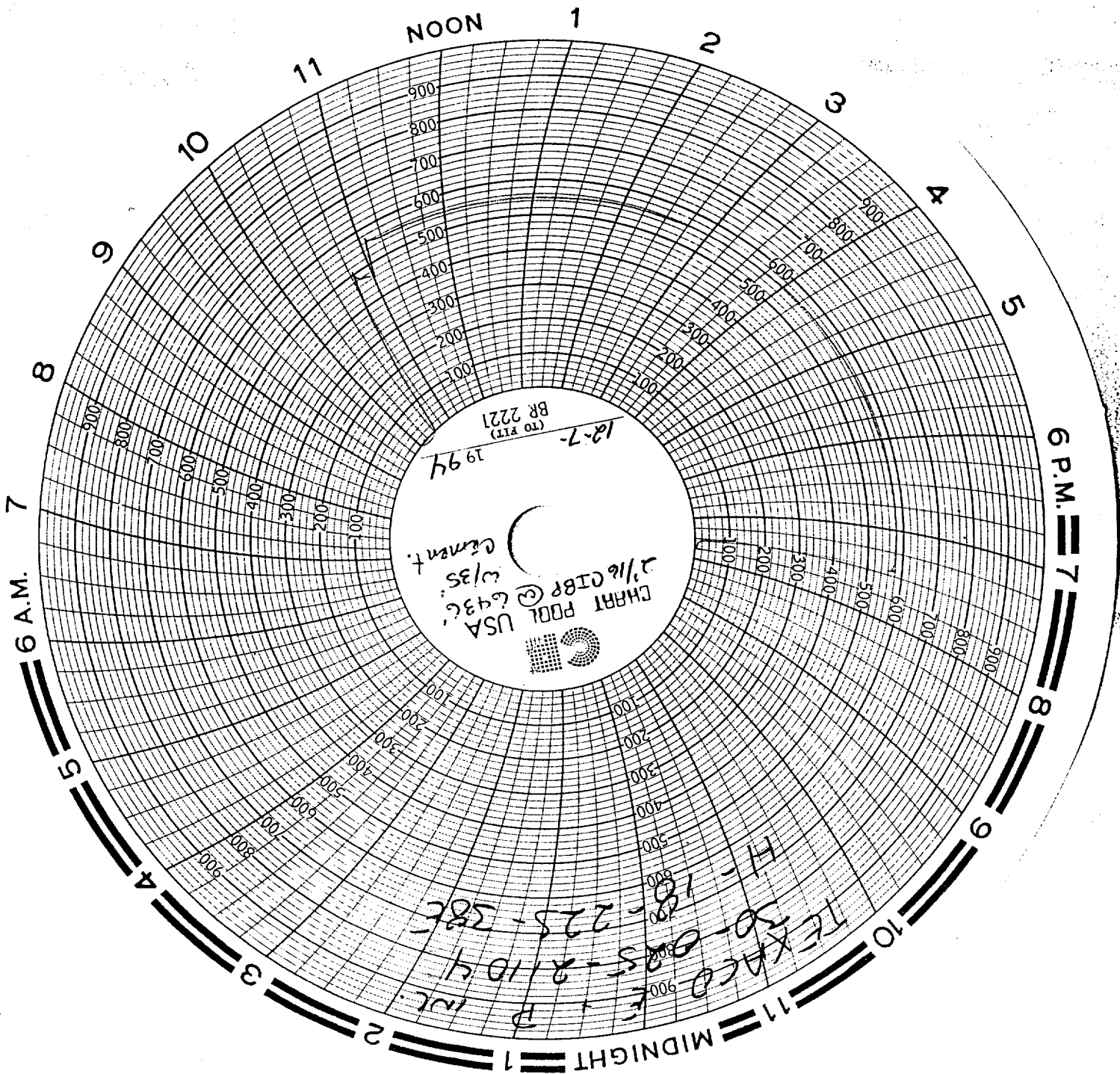
TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY (ORIG. SCD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 5/3/95

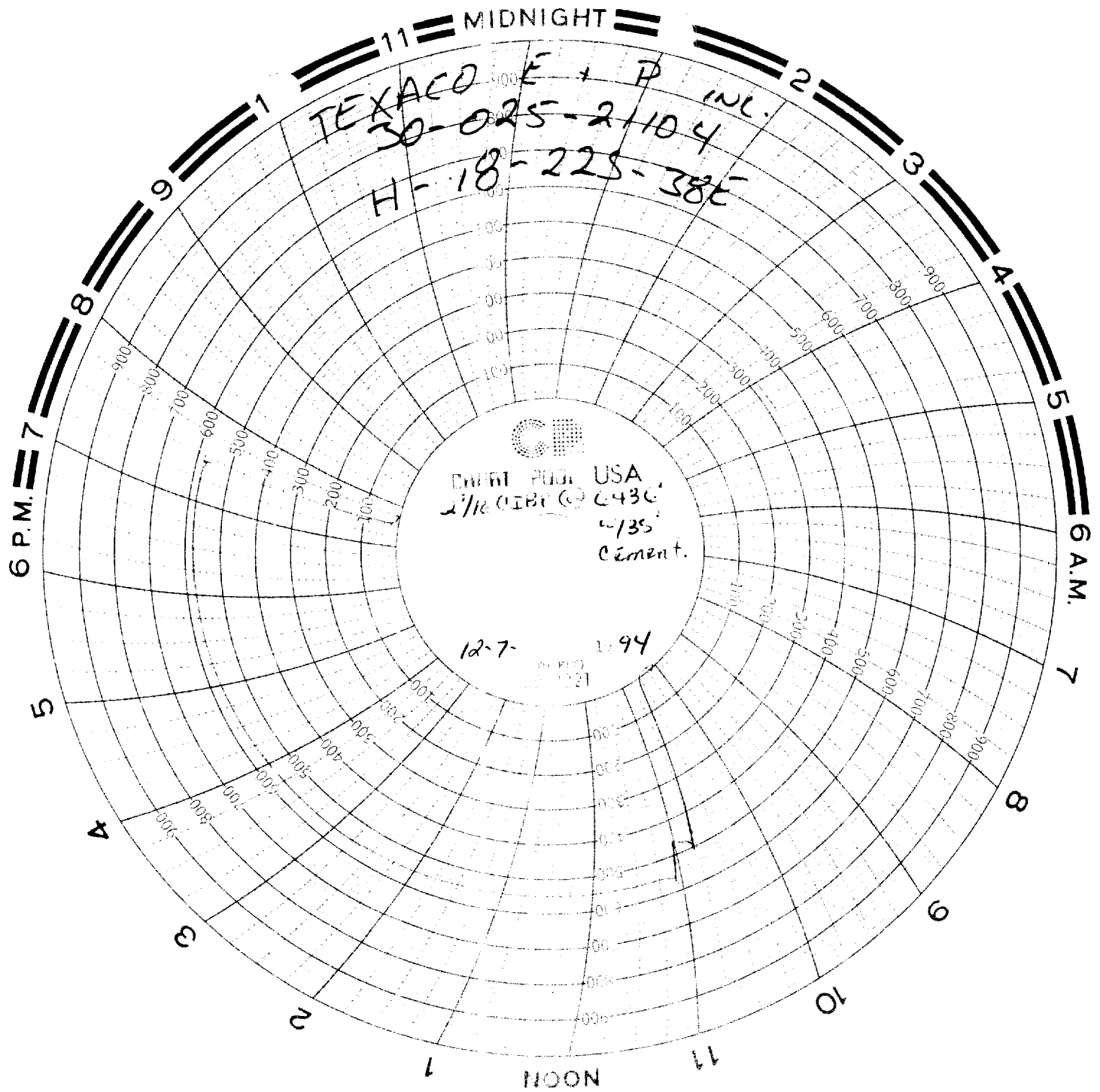
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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OFFICE



Texaco Exploration & Production Inc.
C.H. Lockhart Federal NCT-1 #10
Rusty Chapman - Chaparral Services
Unit #43