Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbe, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT II 1000 Rio Brazos Rd., Aztec, NM 87410

, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

State of New Mexico

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator								Well /	Well API No. 30 025 21104			
Texaco Exploration and Production Inc.									JV V23 ZTIV4			
P. O. Box 730 Hobbs, New Mexico 88240-2528												
Reason(s) for Filing (Check proper box) X Other (Please explain) New Well Change in Transporter of: EFFECTIVE 6-1-91												
Recompletion Oil Ory Gas												
Change in Operator	Casinghea	d Gas	Con		ite 🗌				<u></u>			
If change of operator give name												
II. DESCRIPTION OF WELL				Y Lease		ase No.						
						3			Federal or Fed	4434	30	
Location Unit LetterH : 1980 Feet From The NORTH Line and660. Feet From The EAST Line												
10										LEA County		
Section to lownship 220 Range 002 , Nintrol,												
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	RAL GAS Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas TEMPORARILY ABANDONED												
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. 7			Rge.				When ?			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool,	give	comming	ing order num	xer:					
Designate Type of Completion	• (X)	Oil Well		Gas Well		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to Pro		rod.		Total Depth	l	I	P.B.T.D.	I	- J	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations						<u> </u>			Depth Casing Shoe			
TUBING, CASING ANI						DEPTH SET			SACKS CEMENT			
HOLE SIZE CASING & TUBING SIZE						<u> </u>	DEFINICE					
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABL	E		L	·····		J			
OIL WELL (Test must be after r	ecovery of 10	stal volume	of loc	ıd oi	l and musi	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)												
Length of Test	Tubing Pressure					Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil + Bbls.				Water - Bbls.			Gaa- MCF			
						I						
GAS WELL Actual Prod. Test - MCF/D	D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
						Carling Property (Charles)			Choke Size			
Testing Method (pilot, back pr.)	back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved						
2. m. Miller										1		
Signature K. M. Miller Div. Opers. Engr.						By_			<u>ay jeqay</u> Uperviso			
Printed NameTitleMay 7, 1991915-688-4834DateTelephone No.						Title				<u> </u>		
Date		14	4100	- 140	· · · · ·	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

