

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions  
verse side)E\*  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.H. Lockhart NCT-1

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT  
Drinkard S. Branson Dr. - 2/1/8811. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 18, T-22-S  
R-38-E.

12. COUNTY OR PARISH

Lea

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)At surface 660' FEL & 1980' FML, Section 18,  
T-22-S, R-38-E, Unit Letter 'H', Lea County,  
New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3376' (DF)

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Open Adcl. Drinkard Pay  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pull rods and pump. Install BOP.
2. Set RBP @ 6775' & packer @ 6744'. Dump 1-1/2" sx sand on plug.
3. Perforate 2-7/8" OD casing w/1-JSPF @ 6514': 19', 33', 43', 62', 77', 97', 6603', 37', 58', 66', 73', 91', 6701', & 6710'.
4. Spot 300 gal 15% NE Acid over perforations 6514'-6710'.
5. Acidize 2-7/8" csg perforations 6514'-6710' w/1300 gal 15% NE Acid. Flush w/38 BW.
6. Frac w/30,000 gal gelled brine water containing 1.3 # 20/40 sand per gallon in 2-equal stages using 10 Ball Sealers between stages. Flush w/2500 gal treated water.
7. Install pumping equipment. On 24 hr potential test ending 7-12-76 Well pumped 11 bbl oil & 5 bbl water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE 7-15-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 20 1976

J. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side