

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

LC-032100

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME -
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME C. H. Lockhart NCT-1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL & 1980' FNL, Sec. 18, T-22-S, R-38-E, Unit Letter 'H', Lea Co., New Mexico		9. WELL NO. 10
14. PERMIT NO. Regular		10. FIELD AND POOL, OR WILDCAT Drinkard
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3376' (DF)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-22-S, R-38-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐Open Addl. Drinkard Pay ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pull rods, pump, & tubing. Install BOP
2. Perforate 2 7/8" OD Casing w/2-JSPF @ 6514', 19', 33', 43', 62', 77', 97', 6603', 37', 58', 66', 73', 91', & 6710'
3. Set RBP @ 6775' & Spot 300 gal. 15% NE Acid across perforations.
4. Acidize perforations 6514'-6710' w/1300 gal. 15% NE Acid.
5. Frac perforations 6514'-6710' w/30,000 gal. gelled 2% KCL water as follows:
  - A. 3000 gal. Pad
  - B. 3000 gal. w/1# 20/40 sand per gal.
  - C. 3000 gal. w/2# 20/40 sand per gal.
  - D. 6000 gal. w/2# 20/40 sand per gal.
  - E. Drop 10 7/8" Ball Sealers & 500 gal. 15% NE Acid
  - F. Repeat steps A thru D
  - G. Flush w/2500 gals. Treated water.
6. Swab. Pull RBP.
7. Test & Return to Production.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 4-26-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 30 1976

ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side