NO. OF COPIES RECEIVED DISTRIBUTION HEW MEXICO OIL, CONSERVATION COMMISS. Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE 186 1 J 3? A 'n/ TRANSPORTER OIL OPERATOR PRORATION OFFICE TEXACO, INC. Crerator DRAWER_728_ Address HOBBS, NEW MEXICO 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Hecompletion 011 Dry Gas Change in lease name. Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ___ 2/1/88 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease 10 DrinkardXb State, Federal or Fee C. H. Lockhart New Federal NCT-Location Feet From The East Line and 1980 660 ____ Feet From The North County Line of Section 18 22**-**S 38**-**E , NMPM, , Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🔀 P. O. Box 1510 - Midland, Texas Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 - Tulsa, Oklahoma Warren Petroleum Co. Rge. When Is gas actually connected? Twp. Unit Sec. If well produces oil or liquids, give location of tanks. Yes September 9, 1964 22-S 38-E Н 18 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Deepen Gas Well New Well Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bbls. Actual Prod. During Test Oil-Bbis. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure i esting Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE ., 19 -APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) E. H. SCOTT DIST. ACCOUNTANT (Title)

SEP 1 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.