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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

SEP 14 1964
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 728

Hobbs, N. M. September 11, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., C. H. Lockhart Federal NCT-1, Well No. 10, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H, Sec. 18, T. 22-S, R. 38-E, NMPM, Drinkard Pool
Unit Letter

Lea

County. Date Spudded August 7, 1964 Date Drilling Completed September 2, 1964

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3376 (DF) Total Depth 7250 PBDT 7236

Top Oil/Gas Pay 6981' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6981, 6999, 7009, 7020, 7098, 7103, 7110, 7120 & 7130'

Open Hole None Depth Casing Shoe 6888' Depth Tubing 7247

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 24 bbls. oil, 22 bbls water in 24 hrs, 0 min. Size Choke

GAS WELL TEST -

Natural Prod. Tests: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. Tubing Press. Date first new oil run to tanks September 9, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Warren Petroleum Company

Remarks: Perforate 2-7/8" casing with two jet shots at 6981', 6999', 7009', 7020', 7098', 7103', 7110', 7120' and 7130'. Acidize with 500 gals acetic. Re-acidize with 9000 gals 15% NE in 9 stgs with two ball sealers each stage.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 14, 1964

TEXACO Inc.

(Company or Operator)

By: H. D. Raymond
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title