

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., L P

3a. Address
20 N. Broadway, Suite 1500, Okla City, OK 73102

3b. Phone No. (include area code)
(405)552-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,980' FNL & 1,650' FWL of Section 19-T23S-R34E, Unit F

5. Lease Serial No.

LC-065194

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Bradley "A" #1

9. API Well No.

30-025-21168

10. Field and Pool, or Exploratory Area

Bell Lake, South (Morrow)

11. County or Parish, State

Lea County

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

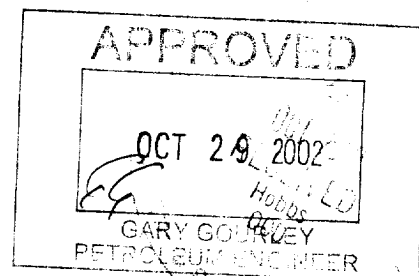
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Re-Enter</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon proposes to re-enter and clean out this P&A'd well down to 11,800' to test the mechanical integrity of the wellbore.

Note: Should the wellbore prove be mechanically sound it is antisipated that the wellbore may be utilized for a possible sidetrack to further test and produce the Morrow interval.

**SUBJECT TO
LIKE APPROVAL
BY STATE**



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Charles H. Carleton

Title

Senior Engineering Technician

Signature

Charles H. Carleton

Date

10/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

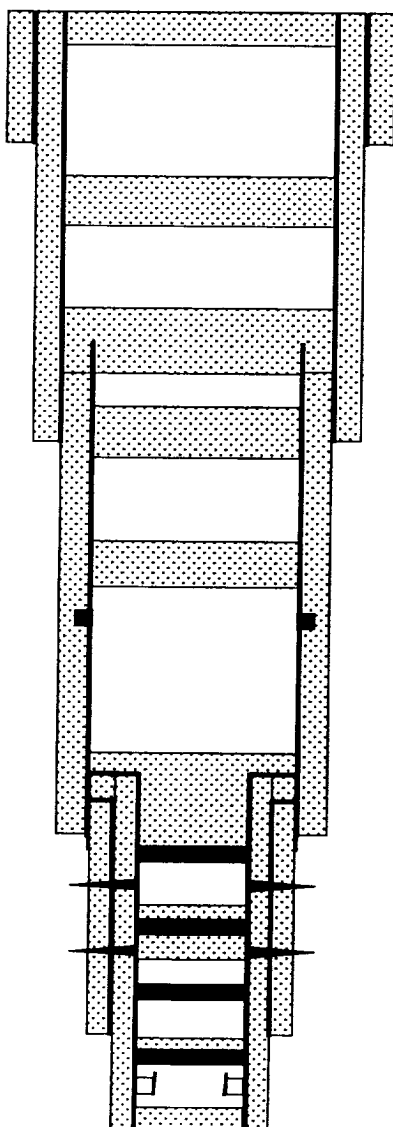
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GW

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: BRADLEY "A" #1				FIELD: BELL LAKE(MORROW), SOUTH		
LOCATION: 1980' FNL & 1650' FWL, SEC 19-T23S-R34E				COUNTY: LEA		STATE: NM
ELEVATION: GL=3536'; KB=UNK				SPUD DATE: 10/30/64		COMP DATE: 03/06/65
API#: 30-025-21168		PREPARED BY: C.H. CARLETON			DATE: 08/28/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 517'	20"	79.6#			26"
CASING:	0' - 5805'	13 3/8"	72#,68#,61#			17 1/2"
CASING:	0' - 12172'	9 5/8"	43.5#,40#			12 1/4"
LINER:	12070' - 14325'	7 5/8"				
LINER:	11918' - 14930'	5 1/2"				
TUBING:						



☒ CURRENT ☐ PROPOSED

OPERATOR: CONOCO - P&A'D 3/78

CEMENT PLUG: 0'- 50' WITH 30 SXS

20" CASING @ 517' W/1155 SXS. TOC @ SURFACE

CEMENT PLUG: 1100'- 1300' WITH 125 SXS

CEMENT PLUG: 4075'- 4225' WITH 70 SXS

CUT-OFF 9 5/8" CASING @ 4150'

CEMENT PLUG: 5700'- 5900' WITH 65 SXS

13 3/8" CASING @ 5805' W/3550 SXS. TOC @ SURFACE

CEMENT PLUG: 8550'- 8650' WITH 50 SXS

DV TOOL @ 9697'

9 5/8" CASING @ 12172' W/2664 SXS. TOC @ 4200' (CBL)

CEMENT RETAINER @ 12343', CAPPED W/90 SXS (TOC @ 11800')

ATOKA PERFORATIONS: 12410'- 12434'(OA)

CEMENT RETAINER @ 12902', SQZ'D W/90 SXS & CAPPED W/25' CMT

MORROW PERFORATIONS: 12965'- 13376'(OA)

CEMENT RETAINER @ 13200'

7 5/8" LINER @ 12070'-14325' W/600 SXS.

CIBP @ 14600', CAPPED WITH 10' CEMENT

MODEL "D" PACKER @ 14700' WITH 14' TUBING STUB ABOVE

5 1/2" LINER @ 11918'- 14930' W/315 SXS.

TD @ 14930'

RECEIVED
OCC