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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator CONTINENTAL OIL COMPANY	
Address P.O. Box #60, HOBBS, N.M.	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		R-5252 mid-Bell Lake Morrow Gas	
Lease Name BRADLEY "A"	Well No. 1	Pool Name, Including Formation UNDESIGNATED MORROW	Kind of Lease FEDERAL
Location		State, Federal or Fee LC-065194	
Unit Letter F		Feet From The 1980 Feet From The NORTH Line and 1650 Feet From The WEST	
Line of Section 19		Township 23 S Range 34 E , NMPM, LEA County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
PERMIAN CORP	MIDLAND, TEXAS		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
TRANSWESTERN PIPELINE CO.	Box 2018, ROSWELL, N.M.		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 19	Twp. 23
	Rge. 34	Is gas actually connected? YES When 5-18-76	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		<input checked="" type="checkbox"/>	
Date Spudded 4-17-76	Date Compl. Ready to Prod. 5-12-76	Total Depth 14,930'	P.B.T.D. 14,590'
Elevations (DF, RKB, RT, GR, etc.) DF 3572'	Name of Producing Formation MORROW	Top Oil/Gas Pay 12,930'	Tubing Depth 12,797'
Perforations 12,965', 70' ± 75', 13,141', 46', 67', 72' ± 77', 13,204' ± 88', 13,354', 72' ± 76'		Depth Casing Shoe 14,930'	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
2 1/2"	20"	800'	1155
16"	13 3/8"	5805'	3550
12 1/4"	9 5/8"	12172'	2664
- SEE REVERSE SIDE -			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D 18,850	Length of Test 4 hrs.	Bbls. Condensate/MMCF 3	Gravity of Condensate 59°
Testing Method (pitot, back pr.) B.P.	Tubing Pressure (shut-in) 7.065 psi	Casing Pressure (shut-in) -	Choke Size 1.75

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 20 1976 , 19	
C. L. Bradley (Signature) Dr. Staff Asst. (Title) 5-19-76 (Date) NMOCC (3) ✓ PTNRS (3) FILE		BY Jerry Lepton TITLE SUPERVISOR DISTRICT 1	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply-completed wells.	

TUBING - CASING - AND CEMENTING RECORD
HOLE SIZE - CASING & TEG. SIZE - DEPTH SET - SACKS CEMENT

8 5/8"	7 5/8"	14,325'	600
6 7/8"	5 1/2"	14,930'	315
	2 3/8"	12,797'	

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