

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPL
(Other instructions
reverse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

HOBBBS OFFICE U.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC 065194
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR BOX 460, HOBBS, N. MEXICO		7. UNIT AGREEMENT NAME BELL LAKE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL AND 1650' FWL SEC 19 T-23S, R-34E, LEA COUNTY, NEW MEXICO NMPM		8. FARM OR LEASE NAME BELL LAKE UNIT
14. PERMIT NO.		9. WELL NO. 10
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3554		10. FIELD AND POOL, OR WILDCAT BELL LAKE FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 19 23-S R-34E
		12. COUNTY OR PARISH LEA
		13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

PB & TEST MORROW SAND

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BEFORE: TD 14930' PBD 14860' PAY: DEVONIAN
PERFS: 14,747', 14,749', 14,754', 14,758', 14,768', 14,772', 14,783', 14,801', 14,811'.
ON LATEST TEST JUNE 1966, FLWD 676 MCF/CPD W/195 BW IN 24 HRS.
WORK DONE: RIGGED UP, KILLED WELL, PULLED TBG, SET PLUG IN PKR W/3 SX SAND & 2 SX CMT
ON TOP @ 14,680'. SET 5 1/2" PKR @ 11,959' & 9 5/8" PKR @ 11,914'. PERF MORROW @
12,965'-75', 13,141'-48', 13,167'-70', 13,203'-08', 13,353'-55', 13,371'-76' W/1 JSFF.
1000# PRESS TO ZERO. SMBD FLUID TO 7,500'. NO PRESSURE BUILD UP. REPERF SAME PERFS.
RAN BHP TEST @ 12,770'. SI FOR 72 HRS. PUMPED INTO PERFS @ 3,000# W/WD. RETRIEVED
9 5/8" & 5 1/2" PKRS. SET PKR @ 13,270'. COULD NOT PUMP INTO PERFS. PLD PKR. SET
5 1/2" PKR @ 14,690'. RAN TBG & WELL HEAD EQUIPMENT & SWABBED DEVONIAN. TESTED.
AFTER: TD, FORM, PBD, RBM, ELEV, PAY, AND PERFS SAME AS BEFORE.
ON TEST 11-11-66 FLWD 830 MCF & 270 BW IN 24 HRS. TP 1600#, CP 0#, DAILY ALLOW 830 MCF
DAILY PRODUCING RATE 830 MCF.
WORKOVER STARTED: 10-11-66. **COMPLETED** 11-7-66.

18. I hereby certify that the foregoing is true and correct

SIGNED

Hal R. Staleno

TITLE

STAFF SUPERVISOR

DATE

11-15-66

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 18 1966

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

USGS(5) SHELL-MID, SCOPE, TP FILE

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, location on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (logally verified) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing liner; fluid evaluated and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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ENTERTAINMENT FILM COMPANY

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