

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)TO O.C.G. approved,
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 065194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES OFFICE OF G.G.
REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

DEC 14 11 56 AM '65

1. NAME OF OPERATOR Continental Oil Company	7. UNIT AGREEMENT NAME Bell Lake
2. ADDRESS OF OPERATOR Box 480, Hobbs, New Mexico	8. FARM OR LEASE NAME Bell Lake Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 1980' FWL & 1650' FWL of Sec. 19, T-23S, R-34E, Lea County, New Mexico, NMPM	9. WELL NO. 10
10. FIELD AND POOL, OR WILDCAT Bell Lake Field Devonian Pool	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-23S-34E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3536 GR
	12. COUNTY OR PARISH, 13. STATE Lea N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Repair, or Other Data
Squ. Reperf. and Acidize

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	
(Other)	

PULL OR ALTER CASING	
MULTIPLE COMPLETE	
ABANDON*	
CHANGE PLANS	

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The work on above well was done using the following procedures:
Before: TD 14,390' Form: Dolomite FSD 14,860' DF 18' AGL DF Elev. 3554'
Pay: Devonian (14,745'-14', 820') 5 1/2" liner set at 14,930'. Perfs:
14,747', 14,749', 14,754', 14,758', 14,768', 14,772', 14,783', 14,811' w/2 JSPP.
Latest test 5-12-65 Flwd 310 BW in 24 hrs. w/1400 MCFGPD. Daily allow. 1-00
MCF. Work Done: Killed well, squeezed perfs. 14,747'-14,811' w/200 lb
Class "E" Cement w/R.A. material. Drilled out to 14,930'. Ran GR &
Neutron Log, spotted 250 gals acid. Reperforated Devonian 14,747',
14,749', 14,753', 14,760', 14,768', 14,772', 14,783', w/4 JSPP.
After: TD 14,930' Form: Dolomite. Pay: Devonian (14,745'-14,820')
5 1/2" liner set at 14,930' NEP 21'. Perfs: 14,747', 14,749', 14,756',
14,760', 14,763', 14,772', 14,783'. On test 10-6-65 Flwd on open flow
calculation 1169 MCFGPD. Daily producing rate of 898 MCFGPD and 240 BWPD.
TP 1450'. Daily allow 1169 MCFGPD. Workover started: 6-22-65 Completed:
7-1-65.

18. I hereby certify that the foregoing is true and correct

SIGNED: HAI R. STEPHENS

TITLE: Staff Supervisor

DATE: 12-8-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE:

DATE:

APPROVED

DEC 10 1965

*See instructions on Reverse Side

USGS (P) SOC-MID. SCOPE TEXPAC OIL CO. LPT

J. L. GORDON
ACTING DISTRICT ENGINEER