Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	T	O TRA	NSPO	DRT OIL	_ AND NA	TURAL GA						
Operator							Well API No.					
Kelton Operating Corporation					30-025-21197							
Address P.O. Box 3090, Roswell	, NM 8	8202-3	090									
Reason(s) for Filing (Check proper box)					Othe	es (Please expla	zin)					
New Well		Change in										
Recompletion	Oil		Dry Ga									
Change in Operator	Casinghead	Gas [ ]	Conden	sate					·			
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL AND LEASE												
Lease Name			Pool No	me Includi	ing Formation	. <del></del>	Kind	of Lease	Le	ase No.		
McCallister		1		inebry	ing rommuou			Federal of Fee				
Location	<u> </u>					<del></del>	<u> </u>					
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line												
Section 7 Township 22S Range 38E , NMPM, Lea County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)												
Sandhills Petroleum, Inc. P.C						ox 796, N	lonahans	Texas 7	9756-079	<del>)</del> 6		
Name of Authorized Transporter of Casing		XX	or Dry	Gas		e address to wh	* -					
Texaco Exploration and	Produc	tion_				k 1650, T	Culsa, C	klahoma	74102-16	550		
a ta anthum adduction			is gas actually	y connected?	When							
give location of tanks.	E		22S	38E	Yes			10-31-	-66			
If this production is commingled with that from any other lease or pool, give commingling order number:												
IV. COMPLETION DATA		lou w.u			N	91/- 1	<u> </u>	1 20 . 20 . 1	0 0 1	b.es :		
Designate Type of Completion	· (X)	Oil Well	1 0	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl.	Ready to	Prod.		Total Depth		L	P.B.T.D.		<u></u>		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth												
			<u> </u>	abing Depart								
Perforations Depth Casing							g Shoe					
	T	JBING,	CASIN	IG AND	CEMENTIN	NG RECOR	D	<del></del>				
HOLE SIZE				DEPTH SET			SACKS CEMENT					
			-4.									
						·	······					
V TEST DATA AND DECLIES	T FOD AT	1 000	DI E		<u> </u>	<del></del>		<u> </u>	<del></del>			
V. TEST DATA AND REQUES OIL WELL  Test must be after re						4						
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)								i.)				
Length of Test	est Tubing Pressure			Casing Pressure			Choke Size					
Actual Prod. During Test Oil - Bbls.			Water - Bbls.			Gas- MCF						
GAS WELL				•	<del>*</del>			·				
Actual Prod. Test - MCF/D	Length of Te	st			Bbis. Condens	nate/MMCF		Gravity of Co	ndensate	<del></del>		
	,											
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFICA	ATE OF C	OMPI	IAN	CF	1			.l	<del></del>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and helief					Date	JUL 0 2 '92 Date Approved						
11.1					Date	whblooed	J	<del></del>		<del></del>		
VI WY												
Signature C. Dead don't						By ORIGINAL SIGNED BY JERRY SEXTON						
C.Dale Kelton President Printed Name					DISTRICT I SUPERVISOR							
June 29, 1992	5	05–622	2–242	1	Title_	·····						
Date		Telep	hone No	•								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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See Instructions at Bottom of Page

GIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Corporation			30-	-025-21197	
oswell, New Mexico 8	<u>8202-30</u>	90			
		Other (Please expla	in)		
~ r1		Effective Ja	nuary 1	4, 1992	
	_		- J -	-	
			<u> </u>		
-20 Properties, Inc.	, P.O.	Box 796, Monahar	ıs, Texa	s 79756	
L AND LEASE	ma Ingludin	- Formation	Kind o	(Lease Lease	No.
Well No. Foot Name, including Foliation					
1 B11	,trebt y				
1980	N	North 660	)	West	Line
: Feet From	m The	Line and	FCC	at Pioni The	
ship 22 S Range	38 F	. NMPM. Le	ea		County
MID KANGO	······				
NSPORTER OF OIL AND	D NATUR	RAL GAS			
or Condensate	$\overline{}$	Address (Give address to wh	ich approved	copy of this form is to be sent)	
singhead Gas XX or Dry C	Address (Give address to wh	ich approved	copy of this form is to be sent)	^	
Production					
Unit Sec. Twp.			When		
				10-71-00	<del></del> -
iat from any other lease or pool, give	e commingli	ng order number:			
			1 5	Diva Dagis Come Bests In	diff Res'v
1	jas Well	New Well   Workover	l Deebeu	l – Ind mack leams kes a – I	MII WEDA
		Total Depth	I	P.B.T.D.	
Date Compi. Keady to Prod.	ļ				
Name of Producing Formation		Top Oil/Gas Pay	<del></del>	Tubing Depth	
LANTIE OF LIGHTORY LOUBING		•			
				Depth Casing Shoe	
TUBING, CASII	NG AND	CEMENTING RECOR	RD	· · · · · · · · · · · · · · · · · · ·	
CACINIC & TUDINIC	SIZE	DEPTH SET		SACKS CEMEN	41
CASING & LODING				1	_
CASING & TUDING S				- <del>  </del>	
CADING & TUDING S					
CADING & TUDING S					
JEST FOR ALLOWARLE		he could to or exceed top of	lowable for th	is depth or be for full 24 hours	.)
UEST FOR ALLOWABLE for recovery of total volume of load		be equal to or exceed top al	lowable for th	is depth or be for full 24 hours	.)
JEST FOR ALLOWARLE		be equal to or exceed top all Producing Method (Flow, p	lowable for th pump, gas lift,	is depth or be for full 24 hours	.)
UEST FOR ALLOWABLE fier recovery of total volume of load Date of Test		Producing Method (Flow, p	lowable for th nump, gas lift,	is depth or be for full 24 hours etc.)  Choke Size	.)
UEST FOR ALLOWABLE for recovery of total volume of load		be equal to or exceed top all Producing Method (Flow, p	lowable for th ownp, gas lift,	EIC.)	.)
UEST FOR ALLOWABLE fer recovery of total volume of load of Date of Test  Tubing Pressure		Producing Method (Flow, p	lowable for th ownp, gas lift,	EIC.)	.)
UEST FOR ALLOWABLE fier recovery of total volume of load Date of Test		Casing Pressure	lowable for th nump, gas lift,	Choke Size	.)
UEST FOR ALLOWABLE fer recovery of total volume of load of Date of Test  Tubing Pressure		Casing Pressure	lowable for th ownp, gas lift,	Choke Size	)
Date of Test  Tubing Pressure  Oil - Bbls.		Casing Pressure  Water - Bbls.	lowable for th ownp, gas lift,	Choke Size  Gas- MCF	.)
UEST FOR ALLOWABLE fer recovery of total volume of load of Date of Test  Tubing Pressure		Casing Pressure	lowable for th	Choke Size	.)
Date of Test  Oil - Bbls.  Length of Test		Producing Method (Plow, p  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	lowable for th nump, gas lift,	Choke Size  Gas- MCF	.)
Date of Test  Tubing Pressure  Oil - Bbls.		Casing Pressure  Water - Bbls.	lowable for th	Choke Size  Gas- MCF  Gravity of Condensate	.)
UEST FOR ALLOWABLE for recovery of total volume of load of Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)	oil and must	Producing Method (Plow, p  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	iunų, gas igi,	Choke Size  Gas- MCF  Gravity of Condensate  Choke Size	
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)	oil and must	Producing Method (Plow, p  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	iunų, gas igi,	Choke Size  Gas- MCF  Gravity of Condensate  Choke Size	
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  FICATE OF COMPLIA)  reculations of the Oil Conservation	oil and must	Producing Method (Plow, p  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	iunų, gas igi,	Choke Size  Gas- MCF  Gravity of Condensate  Choke Size	oN.
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  FICATE OF COMPLIAN  regulations of the Oil Conservation and that the information given about	oil and must	Producing Method (Plow, p  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO	NSER\	Choke Size  Gas- MCF  Gravity of Condensate  Choke Size  /ATION DIVISIC  JAN 2 2	- N
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  FICATE OF COMPLIA)  reculations of the Oil Conservation	oil and must	Producing Method (Plow, p  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO	NSER\	Choke Size  Gas- MCF  Gravity of Condensate  Choke Size	•N
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  FICATE OF COMPLIAN  regulations of the Oil Conservation and that the information given about	oil and must	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO  Date Approv	NSER\	Choke Size  Gas- MCF  Gravity of Condensate  Choke Size  /ATION DIVISIC  JAN 2 2	oN.
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  FICATE OF COMPLIAN  regulations of the Oil Conservation and that the information given about	oil and must	Producing Method (Plow, p  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO  Date Approv	NSER\	Choke Size  Gas- MCF  Gravity of Condensate  Choke Size  /ATION DIVISIC JAN 2 2	oN.
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  FICATE OF COMPLIAN  regulations of the Oil Conservation in and that the information given about my knowledge and belief.	oil and must	Producing Method (Plow, p  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO  Date Approv  By ORIGINA	NSER\	Choke Size  Gas- MCF  Gravity of Condensate  Choke Size  /ATION DIVISIC JAN 2 2	oN.
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  FICATE OF COMPLIA  regulations of the Oil Conservation in and that the information given about if my knowledge and belief.  ton  Presiden  Title	nce	Producing Method (Plow, p  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO  Date Approv  By ORIGINA	NSER\	Choke Size  Gas- MCF  Gravity of Condensate  Choke Size  /ATION DIVISIC JAN 2 2	oN.
Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  FICATE OF COMPLIAN  regulations of the Oil Conservation in and that the information given about my knowledge and belief.	oil and must	Producing Method (Plow, p  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO  Date Approv  By ORIGINA	NSER\	Choke Size  Gas- MCF  Gravity of Condensate  Choke Size  /ATION DIVISIC JAN 2 2	oN.
	Change in Transport Oil Dry Gas Casinghead Gas Condens  -20 Properties, Inc.  L AND LEASE  Well No. Pool Na 1 Bli  : 1980 Feet Fro ship 22 S Range  ANSPORTER OF OIL ANI  [XX] or Condensate  singhead Gas [XX] or Dry Gas A Production  Unit Sec. Twp. E 7 22S  nat from any other lease or pool, give on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASI	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Condensate Casinghead Gas Condensate Casinghead Gas Inc., P.O.  L AND LEASE  Well No. Pool Name, Including Blinebry  1980 Feet From The Ship 22 S Range 38 Feet From The Ship Condensate Casinghead Gas CAX Or Dry Gas Casinghead Gas CAX Or Dry G	Change in Transporter of:  Oil Dry Gas Casinghead Gas Condensate  -20 Properties, Inc., P.O. Box 796, Monahar  L AND LEASE  Well No. Pool Name, Including Formation 1 Blinebry  1980 Feet From The North Line and 660  Ship 22 S Range 38 E NMPM, Lo  ANSPORTER OF OIL AND NATURAL GAS  [XX] or Condensate Address (Give address to where Production Production Production Production Producted?  Tunit Sec. Twp. Rge. Is gas actually connected?  Yes  That from any other lease or pool, give commingling order number:  On - (X) Date Compl. Ready to Prod.  Tubing, CASING AND CEMENTING RECORT	Change in Transporter of: Oil	Change in Transporter of: Oil

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
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nec:

JAN 17 1932

MOBBS CANAL

Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OIL CONSERVATION DIVISION

I.	TO TRANSPORT OIL AND N	ATURAL GAS	
Operator		1	API No.
JG-20 Properties, Inc.			30-025-21197
Address			
P.O. Box 796	Monahans, Texas 7	9756	
Reason(s) for Filing (Check proper box)	O	ther (Please explain)	
New Well	Change in Transporter of:		
Recompletion Oil	🗓 Dry Gas		

Change in Operator Casinghead Gas Condensate Effective August 1, 1991 If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. Lease Name State, Federal of Fee McCallister 1 Blinebry NA Location 1980 Feet From The North Line and 660 \_ Feet From The \_\_West Unit Letter \_\_\_\_E Range 38E 7 22S Township , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) SCURLOCK PERMIAN CORP EFF 9-1-91 Permian P.O. Box 1183 Houston, TX. 77251-1183 Name of Authorized Transporter of Casinghead Gas  $\square$ or Dry Gas 📋 Address (Give address to which approved copy of this form is to be sent) Texaco PRoducing Inc. P.O. Box 3000 Tulsa, OK. 74102 Sec. Unit Twp. Rge. Is gas actually connected? When? give location of tanks. 7 | 20S | 38E Ε 10/31-66 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Diff Res'v Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test

Length of Test Casing Pressure Choke Size Tubing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** 

Actual Prod. Test - MCF/D Length of Test

Testing Method (pitot, back pr.)

Bbls. Condensate/MMCF Gravity of Condensate Choke Size Casing Pressure (Shut-in)

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and felief

Rendo Signature <u>Brenda N.</u> Production Clerk Printed Name Title 943-3258 (915)7-26-91 Telephone No.

## OIL CONSERVATION DIVISION

Date Approved \_ By\_ Paul Kautz Geologist Title.

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Tubing Pressure (Shut-in)

JUL 30