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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Burleson & Huff

Address
310 Central Bldg., Midland, Texas

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)
To designate Skelly as gas purchaser.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name McCallister	Lease No. 11757	Well No. 1	Pool Name, including Formation Tubb	Kind of Lease State, Federal or Fee Fee
Location Unit Letter E , 1980 Feet From The North Line and 660 Feet From The West Line of Section 7 Township 22-S Range 38-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corp. (no change)	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1135, Eunice, N.M.			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 7	Twp. 22-S	Rge. 38-E
	Is gas actually connected? Yes		When: 10/31/66	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			xx					
Date Spudded 9/14/65	Date Compl. Ready to Prod. 9/27/65	Total Depth 7200'		P.B.T.D. 6800'				
Elevations (DF, RKB, RT, GR, etc.) 3342	Name of Producing Formation Tubb	Top Oil/Gas Pay 6221		Tubing Depth 6247'		Depth Casing Shoe		
Perforations 6221-30, 33, 44, 50, 93, 6300, 39, 56, 58								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12"	9-5/8"		1308		500 sx			
8-3/4" to 5571	4-1/2"		7192		800 sx			
7-7/8"	2"		6247					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/28/65	Date of Test 10/29/65	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 150	Casing Pressure 1000	Choke Size 24/64
Actual Prod. During Test 74 bbls.	Oil-Bbls. 74	Water-Bbls. 0	Gas-MCF 111 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Agent
(Title)
10/31/66
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Nov 1 11 38 AM '65

5a. Indicate Type of Lease
State Fee

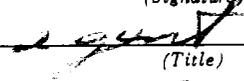
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name McCallister	
2. Name of Operator Burleson & Huff		9. Well No.	
3. Address of Operator Box 935 Midland, Texas		10. Field and Pool, or Wildcat Tubb	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE OF SEC. 7 TWP. 22-S RGE. 38-E NMPM		12. County Lea	
15. Date Spudded 9-14-65	16. Date T.D. Reached 10-2-65	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3342 Gr.
19. Elev. Casinghead 3343	20. Total Depth 7200		
21. Plug Back T.D. 6800	22. If Multiple Compl., How Many No	23. Intervals Drilled By All	Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 6221 - 6300-58 Tubb			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Sonic log; Micro-lateral; Lateralog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"		1308	12"
4-1/2"	11.60	7192	8-1/4 & 7-7/8
CEMENTING RECORD		AMOUNT PULLED	
500 sx		None	
800 sx		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2	6247'		
31. Perforation Record (Interval, size and number)			
6221-30-33-44-50-93			
6300-39-56-58 1 shot/foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6221-6358		2500 gal acid	
6221-6358		40,000 gallons, 40,000# sand	
33. PRODUCTION			
Date First Production 10-28-65	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test 10-29-65	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 74
Flow Tubing Press. 150	Casing Pressure 1000	Calculated 24-Hour Rate 74	Oil - Bbl. 111
			Gas - MCF 112
			Water - Bbl. 0
			Gas - Oil Ratio 1500-1
			Oil Gravity - API (Corr.) 40°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By D. M. Norman
35. List of Attachments Sonic log, Micro lateral log, Lateral log, Deviation affidavit			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Agent	DATE 10-30-65

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

ERTIFICATE OF COMPLIANCE

ereby certify that the rules and regulations of the Oil Conservation nmission have been complied with and that the information given ve is true and complete to the best of my knowledge and belief.


(Signature)

(Title)
10 30-65
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

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A F F I D A V I T

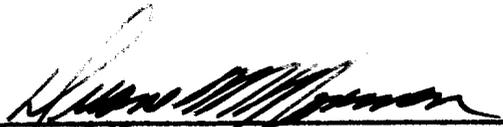
Nov 1 11 39 AM '65

Before me, the undersigned authority, on this day personally appeared Duane M. Norman, who is well known to me, and, after being duly sworn, on his oath states as follows:

That he is a geologist residing in Midland, Texas, and is part owner of a certain oil well known as the Burleson & Huff No. 1 McCallister located in the SW/4 of NW/4 of Section 7, T-22-S, R-38-E, Lea County, New Mexico, and that he personally observed the progress of the drilling of said well and is thoroughly familiar with it;

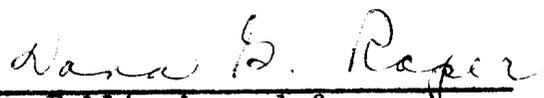
That the following is the results of deviation surveys run during the drilling of said well:

<u>FOOTAGE DEPTH</u>	<u>DEVIATION IN DEGREES FROM VERTICAL</u>
250	0
700	1/4
1011	1-1/4
1310	1-1/4
1615	3/4
2038	3/4
2370	1/2
2737	1/2
2930	1/2
3327	3/4
3707	1-1/4
3975	1-1/4
4948	1-1/4
5189	1-1/4
5553	1-1/4
5850	1-1/4
6310	1-1/4
6678	1-1/4
7073	2
7200	2-1/4


Duane M. Norman

THE STATE OF TEXAS |
COUNTY OF MIDLAND |

Subscribed and sworn to before me, and the foregoing instrument was acknowledged before me this 28th day of October, 1965, by Duane M. Norman.


Notary Public in and for
Midland County, Texas

My Commission Expires:
June 1, 1967

Nov 1 11 30 AM '22

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Nov 1 11 30 AM '22

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Vertical list of numbers or data points, possibly a scale or index.

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Faint text at the bottom right, possibly a signature or name.