

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

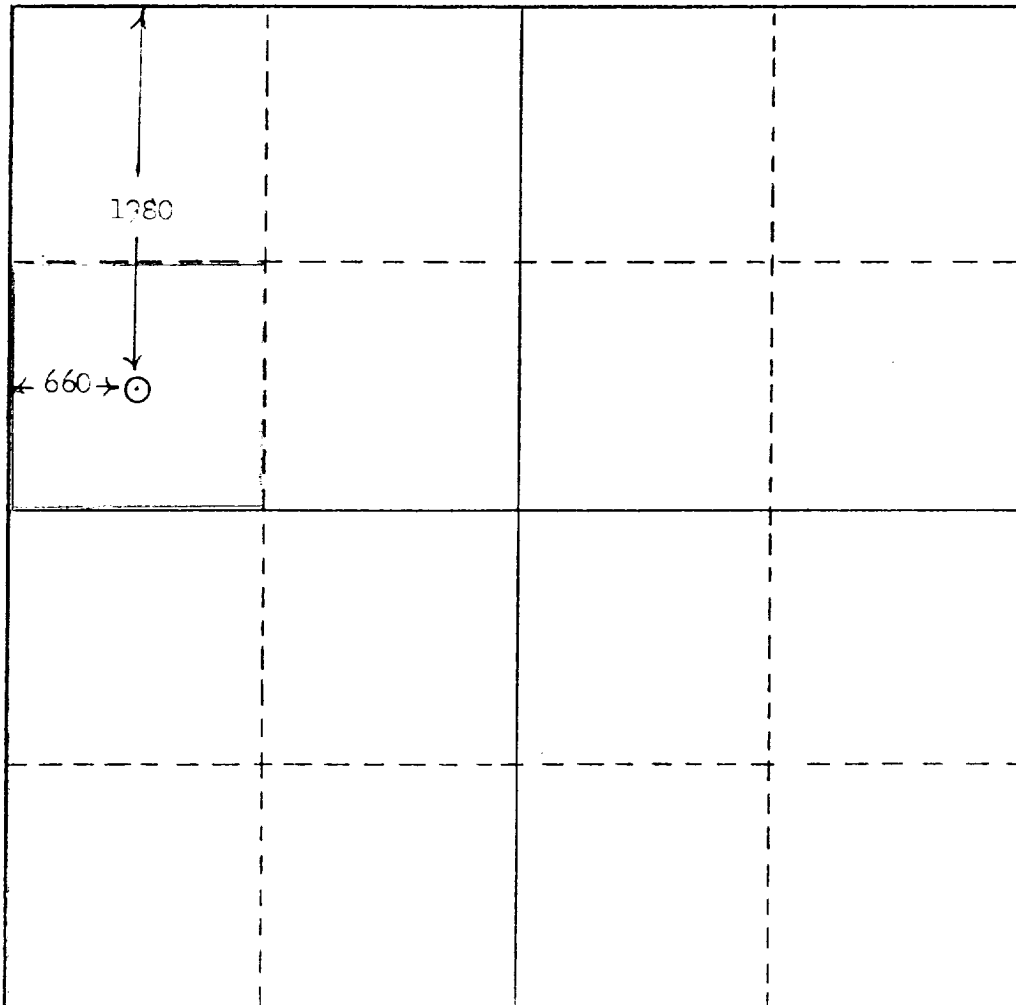
Operator J G 20 Properties, Inc.		Lease McCallister		Well No. 1
Unit Letter E	Section 7	Township 22S	Range 36E	County Lea
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the West line				
Ground Level Elev. 3342	Producing Formation Blinebry	Pool Blinebry Oil & Gas	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

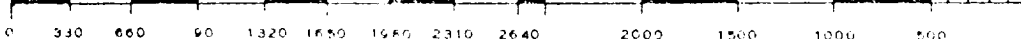
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Johnnie H. Hines
Position: Agent
Company: J G 20 Properties, Inc.
Date: 10/5/87

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
Registered Professional Engineer and/or Land Surveyor: _____

Certificate No. _____



RECEIVED

OCT 5 1987

**OCD
HOBBS OFFICE**

WRS COMPLETION REPORT

COMPLETIONS SEC 7 TWP 22S RGE 38E
PI# 30-T-0021 02/22/88 30-025-21197-0001 PAGE 1

NMEX LEA * 1980FNL 660FWL SEC SW NW
STATE COUNTY FOOTAGE SPOT
J G 20 PROPERTIES D X DO
OPERATOR WELL CLASS INIT FIN
1 MCCALLISTER

WELL NO. LEASE NAME
3342GR BLINEBRY
OPER ELEV FIELD/POOL AREA
API 30-025-21197-0001

LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
09/24/1987 09/30/1987 WO-UNIT OIL-WO
SPUD DATE COMP. DATE TYPE TOOL STATUS
6170 NOT RPTD

PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 7200 PB 6170 OTD 7200 FM/TD DRINKARD
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

4 MI SE EUNICE, NM

TUBING DATA

TBG 2 7/8 AT 5422

INITIAL POTENTIAL

IPF 167BOPD 233 MCFD 15BW 24/64CK 24HRS
BLINEBRY PERF W/ 28/IT 5534- 5810 GROSS
PERF 5534, 5535, 5536, 5538, 5543, 5545, 5550, 5558
PERF 5560, 5562, 5582, 5585, 5589, 5592, 5598, 5599
PERF 5619, 5698, 5703, 5707, 5732, 5734, 5736, 5749
PERF 5750, 5809, 5810
ACID 5534- 5810 3000GALS

15% NE
SWFR 5534- 5810 60000GALS 153000LBS SAND ADDTVGELA

X-LINK 20/40
75 TONS CO2
TP 65

GTY (NR) GOR (NR)

PERFED 5598.5, 5619.5, 5809.5
FCP PKR

PRODUCTION TEST DATA

TUBB PERF 6221- 6358
PERF 6221- 6358

CONTINUED IC# 300257007188

COMPLETIONS SEC 7 TWP 22S RGE 38E
PI# 30-T-0021 02/22/88 30-025-21197-0001 PAGE 2

J G 20 PROPERTIES
1 MCCALLISTER

D X DO

PRODUCTION TEST DATA

BRPG 6221- 6358 DEPTH 6170

DRILLING PROGRESS DETAILS

J G 20 PROPERTIES
BOX 755
C/O OIL REPORTS & GAS SERVICES INC
HOBBS, NM 88241
OWWO: OLD INFO: NORMAN D M #1 MCCALLISTER.
ELEV 3355 DF. SPUD 9/14/65. 9 5/8 @ 1308 W/500
SX, 4 1/2 @ 7192 W/800 SX. LOG TOPS: BLINEBRY
5640, TUBB 6180, DRINKARD 6743. OTD 7200,
COMP 10/28/65. IPF 74 BOPD. PROD ZONE: TUBB
6221-6358.

02/17 LOC/1988/
02/17 7200 TD, PB 6170
COMP 9/30/87, IPF 167 BO, 233 MCFG, 15
BWP, GOR (NR), GTY (NR),
FTP 65, FCP PKR
PROD ZONE - BLINEBRY 5534-5810
FIRST REPORT & COMPLETION

COUNTY	LEA	FIELD	Tubb	STATE	NM
OPR	BURLESON & HUFF				MAP
	1 McCallister				
	Sec. 7, T-22-S, R-38-E				CO-ORD
	1980' fr N Line & 660' fr W Line of Sec.				
	Spd 9-14-65				
	Cmp 10-28-65				
	FORMATION		DATUM		EL
CSG & SX - TUBING					
9 5/8" 1308' 500					
4 1/2" 7192' 800					
LOGS EL GR RA IND HC A					
TD 7200', PBD 6800'					

IP Tubb Perfs 6221-6358' Flwd 74 BOPD. Pot. Based on 24 hr test thru 24/64" chk., TP 150#, CP 1000#, gravity 40., GOR 1500.

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CONT. Moran	PROP DEPTH 7100'	TYPE
DATE		

F.R. 9-16-65
PD 7100' - Drinkard
Contractor - Moran
9-20-65 Drlg. 2530'.
9-27-65 Drlg. 5835'.
DST 5177-5208', open 1 hr,
rec 300' GCM,
45 min ISIP 1710#, FP 234-234#,
45 min FSIP 1079#.
10-4-65 TD 7200', prep to perf.
10-11-65 TD 7200', PBD 6800', flwg load.
Perf (Drinkard) @ 6852', 6867', 6876',
6886', 6902', 6947', 6964', 6974', 6979',
6987', 6996', 7008', 7012', 7020', 7026',
W/1 SPI
Ac. 2500 gals.
Att. to Frac., sanded out after 200 bbls oil.
Set BP @ 6800'.

LEA Tubb NM
BURLESON & HUFF, #1 McCallister

Sec. 7-22S-38E
Page #2

10-11-65 Continued
 Perf (Tubb) @ 6221', 6230', 6233', 6244',
 6250', 6293', 6300', 6339', 6356', 6358'
 W/1 SPI
 Ac. 2500 gals.
 Frac 40,000 gals oil + 40,000# sd. 6220-6358'
10-18-65 TD 7200', PBD 6800', flwg load.
10-25-65 TD 7200', PBD 6800', flwg load.
 Flwd 60 BLO in 24 hrs.
11-1-65 TD 7200', PBD 6800', COMPLETED.
 LOG TOPS: Anhydrite 1278', Yates 2610',
 Glorieta 5207', Blinebry 5640', Tubb
 6180', Drinkard 6743'.