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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 20
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eumont Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3605' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	per verbal approval <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP at 2810'. Perf 2538-40', 2570-72', 2600-02', 2634-36', 2672-74', 2700-02', 2730-32', 2750-52', 2784-86' with (2) 1/2" o-phase decentralized burrless JHPF. Spotted 15% NEFE double inhibited HCL 2786'-2538'. Acidize with 500 gals acid 2538-40' & 2570-72'. Well kicked off on 3rd set of perfs. Pumped 300 sacks Class "C" 2% CaCl below packer, displaced to 2600'. ISIP 750#, ppd cement at 3-3 1/2 BPM, maximum pressure 2500#, average pressure 2400#, minimum pressure 2300#, ISIP 1750#. Set cement retainer at 2522'. Spot 50 sacks Class "C" cement with .3% Halad 4 & .5% CFR₂ to bottom tubing. Tag cement, P/U, spotted abandonment mud 2422'-1100'. Perf (4) 1/2" holes at 1090'. Pumped 275 sacks Class "C" cement at 3 BPM at 900#. Circulate mud (cement did not circulate to surface). Left 50' cement above cement retainer. Circulate with abandonment mud. Set 90' cement surface plug. Set dry hole marker, cut off anchors. Broke out flowline of location. Filled pit, dragged location. Complete after squeezing off water flow & P&A 10-21-80.

Verbal approval to P&A received by R. D. Worley from John Runyan & Jerry Sexton.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>RDP</u>	TITLE <u>Area Engineer</u>	DATE <u>10-24-80</u>
APPROVED BY <u>G. H. Hatten</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>11</u>
CONDITIONS OF APPROVAL, IF ANY:		