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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-
Effective 1-1-65

I. Operator
GULF OIL CORPORATION
Address
P.O. Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Recompleted to Eumont; request temporary permission to commingle @ TB w/prod. f/ Penrose Skelly, Blinbry & Drinkard under Order PC-303
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name R. E. Cole (NCT-A) Well No. 20 Pool Name, including Formation Eumont Oil Kind of Lease State, Federal or Fee State Lease No. B-3480-1
Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West
Line of Section 8 16 Township 22S Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1910, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Co. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1589, Tulsa, OK 74100
If well produces oil or liquids, give location of tanks. Unit J Sec. 16 Twp. 22S Rge. 37E Is gas actually connected? Yes When 12-8-79
If this production is commingled with that from any other lease or pool, give commingling order number: PC-303

IV. COMPLETION DATA
Designate Type of Completion - (X) XX Oil Well Gas Well New Well Workover Deepen Plug Back Same Resrv. Diff. Resrv.
Date Started Reconn. 11-13-79 Date Compl. Ready to Prod. 12-1-79 Total Depth 3935' P.S.T.D. 3391'
Elevations (DF, RKB, RT, GR, etc.) 3605' GL Name of Producing Formation Yates-7 Rvrs-Queen Top Oil/Gas Pay 2820' Tubing Depth 2744'
Perforations 2820-22; 2846-48; 2897-99; 2920-22; 2996-98 & 3019-21 Depth Casing Shoe --
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
10-3/4" 8-5/8" 24# 330' 150-circulated
7-7/8" 5 1/2" 14# 3935' 200-TSITOC @ 2200'
2-7/8" tbg 2744'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 12-1-79 Date of Test 12-7-79 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hrs Tubing Pressure 65# Casing Pressure -- Choke Size 15/64"
Actual Prod. During Test 5 bbls Oil - Bbls. 1 (Gvty = 31.8° API) Water - Bbls. 4 Gas - MCF 11

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
N. B. Sikes, Jr.
(Signature)
Area Engineer
(Title)
12-11-79
OIL CONSERVATION COMMISSION
APPROVED DEC 12 1979
BY John W. Runyan
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepening well, this form must be accompanied by a tabulation of the deviated turns taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable to be computed.
Fill out only I, II, III, and VI for change of lease.