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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-934

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Petro-Lewis Corporation	8. Form or Lease Name New Mexico, State
3. Address of Operator P.O. Box 509, Levelland, Texas 79336	9. Well No. 102
4. Location of Well UNIT LETTER D, 660 FEET FROM THE North LINE AND 200 FEET FROM THE West LINE, SECTION 29, TOWNSHIP 22, RANGE 37 N.M.P.M.	10. Field and Pool, or Wildcat Jalmat Yates, 7-Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3390' DF	11. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBE <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

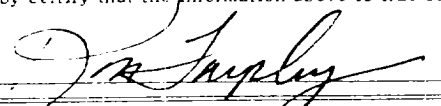
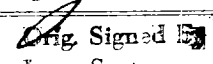
On 5-10-78, Petro-Lewis Corporation ran a 6½" swedge inside 7" casing to 4392' PBTD. Two bad spots were worked out, located at 2165' and 2328'. McCullough casing inspection log and caliper indicated a collapsed spot at 2165'.

4-22-79, With your approval, Petro-Lewis Corporation proposes to workover the above well in the following manner:

1. With 6", 900 Series BOP installed and blow line to steel pit, open well and obtain est. of flow.
2. Kill well w/2% KCL, H<sub>2</sub>O - Mud -
3. Run 6½" swedge to 2700', check minimum I.D.
4. Run 2650', 4½" liner w/Baker Model II packer, and D.V. tool @ 2165'. Set pkr.
5. Drop bomb and open D.V. tool and cement w/350 sxs., 50/50 Pozmix w/2% gel, tail in w/2000 sxs. Class "A" Neat, or until cmt. circ. to surface. Circ. thru 9-5/8"x7".
6. Drilg. out cement and clean out to 3380' (100' rat hole below bottom perf.)
7. Run 2-3/8" tbg. w/production packer set @ 2600'. Swab and test.

(SEE ATTACHED DIAGRAM)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

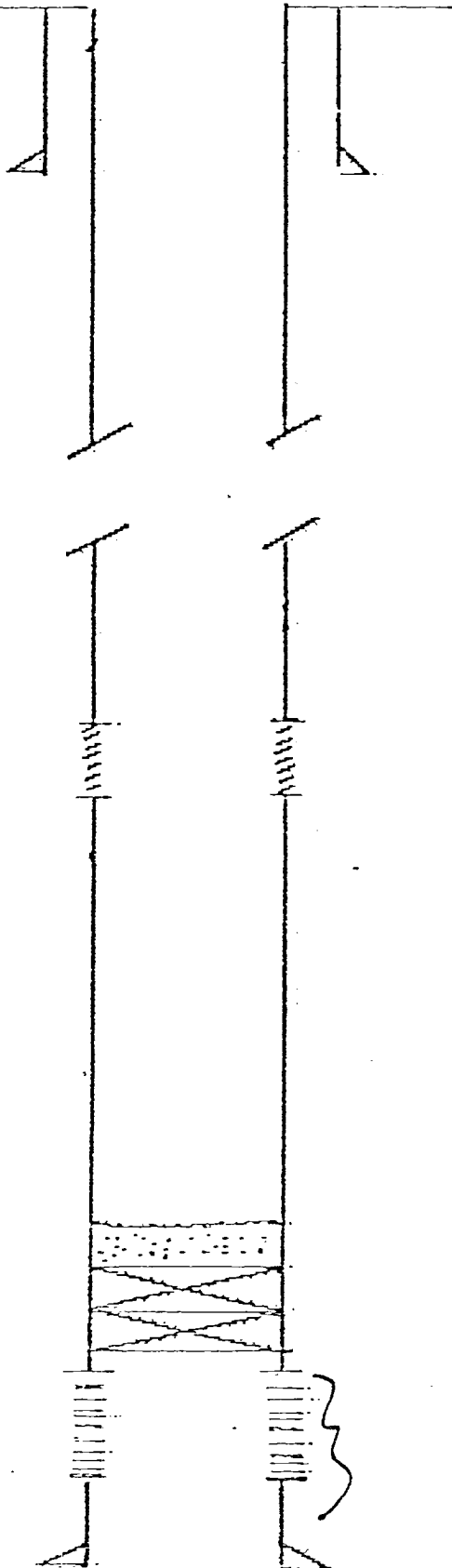
SIGNED 	TITLE District Drilling Foreman	DATE 3/22/79
APPROVED BY 	TITLE Dist. 1, Supv.	DATE MAR 26 1979
CONDITIONS OF APPROVAL, IF ANY:		

CWD

BEFORE WORKOVER

PETRO-LEWIS CORPORATION  
P.O. BOX 509  
LEVELLAND, TEXAS 79336

STATE "M" 102



9 5/8" c 295'

Parted csg. 2165'

Top of Cement 2410'

2730'

Water - Seven Rivers

3280'

Fill up @ 4319'

4395'

Cement Plug

4426' Wireline Plug

4423'

4425'

Perforated at Intervals

4925'

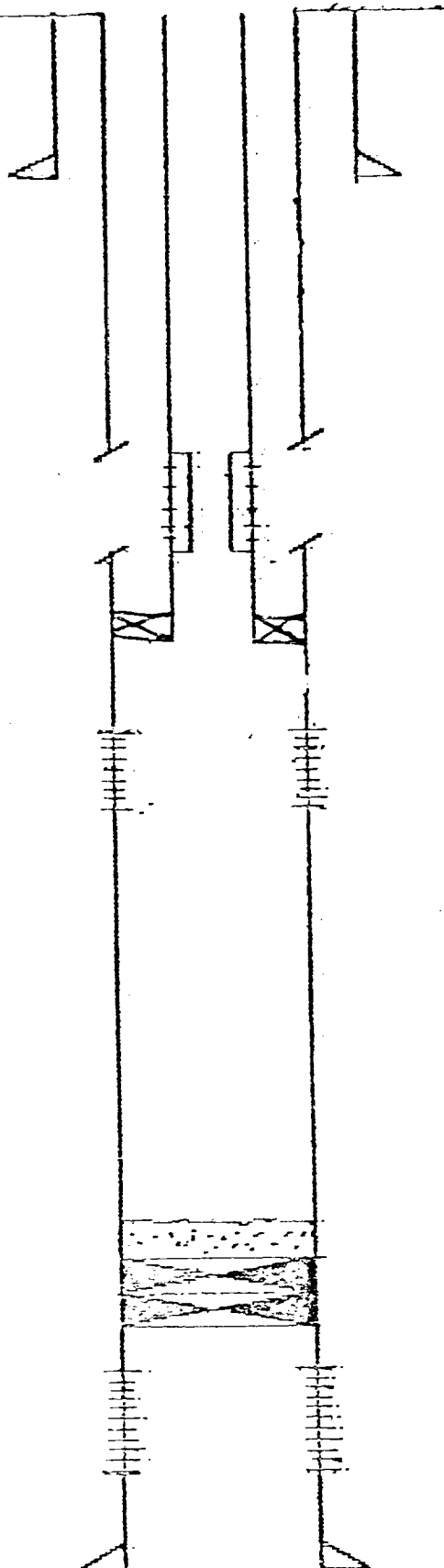
7" 26 c 23 c 5005'

AWO

AFTER WORKOVER

PETRO-LEWIS CORPORATION  
P.O. BOX 509  
LEVELLAND, TEXAS 79336

STATE "M" 102



9 5/8" c. 295'

D.V. Tool. 2165'

Parted csg. 2165'

Top of Cement 2410'

4 1/2" csg @ 2650'

2730'

Water - Seven Rivers

3260'

Fill up @ 4319'

4385'

Cement Plug.

4420'

Wireline Plug

4423'

4425'

Perforated at Intervals

4585'

7" ZC @ 231 C 5506'

RECEIVED

MARCH 1979

OIL CONSERVATION COM.   
 ROSTON, N. H.