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SANTA FE			NEW
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U.S.G.S.			
LAND OFFICE			
ORERATOR	. 1	- [

Form C-103

NO. OF COPIES RECEIVED	RE-COMPLETION	Supersedes Old C-102 and C-103	
SANTAFE	NEW MEXICO OIL CONS	APR 4 28 AM 66	Effective 1-1-65
FILE		AIR TO THE STATE OF THE STATE O	5a. Indicate Type of Lease
U.S.G.S.			State X Fee.
OPERATOR			5. State Oil & Gas Lease No. 3-934
SUNDR	RY NOTICES AND REPORTS ON OPPOSALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS WELL WELL	OTHER- WATER SOURCE		8. Farm or Lease Name
2. Name of Operator	& REFINING COMPANY		NEW WEXICO "M" STATE
3. Address of Operator			9. Well No. WATER SOURCE NO. 2
BOX 2100, F	IOBBS, NEW MEXICO 88240		10. Field and Pool, or Wildcat
1	660 FEET FROM THE NORTH	LINE AND 200 FEET FROM	SAN ANDRES (WATER)
	ion <u>29</u> township <u>22-</u> S		
THE WEST LINE, SECTION			12, County
	15. Elevation (Show whether	D.F	LEA MILITARIA
16. Check	Appropriate Box To Indicate N	Nature of Notice, Report or O	ther Data
	NTENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	
		OTHER	
OTHER			g estimated date of starting any proposed
water source well thru on 6-9-65 it pumped 400 4434, 4435, 4436, 4437 4474, 4475, 4476, 4477 4560, 4562, 4564, 4566 4607, 4609, 4611, 4613 4644, 4665, 4666, 4667 4699, 4701, 4703, 4707 4727, 4737, 4739, 4741 4787, 4790, 4791, 4793 4871, 4873, 4875, 4877 4954, 4956, 4959, 4960 bars above acidized in Total completion acid (See back of this form	291 perforations pumping 291 perforations pumping 300 BPD thru 169 perforat, 4442, 4443, 4444, 4445, 4484, 4485, 4486, 4487, 4568, 4570, 4572, 4582, 4615, 4617, 4619, 4629, 4648, 4669, 4670, 4671, 4709, 4710, 4712, 4713, 4743, 4745, 4746, 4747, 4838, 4840, 4844, 4846, 4879, 4881, 4883/, 490, 4970, 4972, 4975, 4977, 4 stages with 10,000 gallons on origin for workover data.)	g 6160 BPD on 4-12-66. ions at /4425, 4426, 4426, 4446, 4447, 4448, 4449, 4490, 4491, 4584, 4586, 4588, 4590, 4631, 4633, 4635, 4635, 4636, 4672, 4673, 4674, 4673, 4749, 4751, 4778, 4773, 4848, 4850, 4852, 4854, 4904, 4930, 4934, 4934, 4979, 4981, 4983, 4981, 10ns each, except botto inal 6-9-65 completion of	On original completion 27, 4428, 4429, 4433, 24459, 4460, 4461, 4473, 4492/, 4556, 4558, 24592, 4603, 4605, 2463, 4661, 4662, 4663, 4676/, 4695, 4697, 4723, 4725, 4726, 27, 4781, 4783, 4785, 4785, 4859, 4861, 4863, 366, 4945, 4948, 4950, 566/, Zones between 50m zone had 5,000 gallons.
18. I hereby certify that the informati	on above is true and complete to the bes	t of my knowledge and belief.	
SIGNED	. <u>()</u> TITLE <u>Di</u>	strict Crief Engineer	DATE 4-13-66
APPROVED BY	Janus TITLE		DATE

This workover opened additional upper San Andres sections by perforating 122 additional holes at 3922, 3924, 3926, 3928, 3930, 3932, 3934, 3936, 3938, 3952, 3954, 3956, 3964, 3966. 3985. 3990, 3992, 3997, 4000, 4002, 4006, 4008, 4010, 4015, 4025, 4027, 4029, 4035, 4044, 4046, 4048, 4050, 4052, 4054, 4056, 4058, 4066, 4068, 4070, 4110, 4112, 4114, 4116, 4122, 4124, 4126, 4128, 4130, 4132, 4134, 4136, 4138, 4142, 4144, 4150, 4152, 4154, 4156, 4158, 4160, 4162, 4164, 4166, 4170, 4172, 4174, 4176, 4182, 4184, 4186, 4188, 4190, 4192, 4194, 4210, 4212, 4214, 4216, 4218, 4224, 4226, 4228, 4230, 4232, 4235, 4237, 4239, 4245, 4247/ 4264, 4266, 4272, 4274, 4276, 4278, 4284, 4286, 4288, 4290, 4292, 4294, 4296, 4298, 4300, 4302, 4306, 4308, 4310, 4312, 4332, 4334, 4336, 4385, 4387, 4389, 4391, 4393, 4395, 4397, 4403, 4405, 4407 feet. New zone below bar acidized with 10,000 gallons. New zone above the same bar acidized with 20,000 gallons. Total workover acid 30,000 gallons. (Total perforations 291; total acid 65,000 gallons) (Total depth is still 5006'. Plug back depth is still 4999'.) 4-13-66

ALC/mcb