DISTRIBUTION	I	CONSERVATION COM ION	Form C-104
ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
.3.G.S.	ALITHOPIZATION TO TR	AND ANSPORT OIL AND NATURAL	
AND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
RANSPORTER OIL			
GAS			
PROPATION OFFICE			
Operator			
Address	and the second s		
Reason(s) for filing (Check proper b	,	Other (Please explain)	
. ew Well	Change in Transporter of:	Omer (Flease explain)	
Recompletion	Oil Dry G	Gas []	
Change in Ownership	Casinghead Gas Conde	en s ate	
If change of ownership give name			
and address of previous owner		1	· · · · · · · · · · · · · · · · · · ·
I. DESCRIPTION OF WELL AN) LEASE		
Lease Name	Well No. Pool Name, Including I	Formation Kind of Lea	se Lease No.
		State, Feder	al or Fee
Location	31	٠.	
Unit Letter;	Feet From The Li	Ine and Feet From	The Tree Tree Tree Tree Tree Tree Tree T
Line of Section - T	`ownship Range	, NMPM,	G
		, 1401 (0),	County
	RTER OF OIL AND NATURAL G		11/1/
Name of Authorized Transporter of C	or Condensate	Address (Give Address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which appro	and convert this form is a to
- set continue of the set of the	asingneou dus [Address in the daaress to which appro	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? WI	hen
give location of tanks.			
If this production is commingled v	vith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet		Joseph Joseph	Frag Edek Same Nes V. Diff. Res V
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			
Periordions		** ** *********************************	Dank Carter Star
ţ			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE			
HOLE SIZE			
HOLE SIZE			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow
. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow
TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size
OIL WELL Date First New Oil Bun To Tanks	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas i	SACKS CEMENT Sand must be equal to or exceed top allow ift, etc.)
7. TEST DATA AND REQUEST OIL, WELL. Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size
7. TEST DATA AND REQUEST OIL, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size
CAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate
C. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this described of Test) Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST OIL, WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this described of Test) Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
TEST DATA AND REQUEST OIL, WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this described of Test) Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT I and must be equal to or exceed top allow ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION
CERTIFICATE OF COMPLIA	FOR ALLOWABLE (Test must be a able for this described of Test) Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT I and must be equal to or exceed top allow ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION
TEST DATA AND REQUEST OIL, WELL. Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this described of this described of the state of Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	SACKS CEMENT I and must be equal to or exceed top allow ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION , 19
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this decomposition of the Conservation) CASING & TUBING SIZE (Test must be a able for this decomposition) Casing A Tubing Pressure (Tubing Pressure (Shut-in) Casing A Tubing Pressure (Shut-in)	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas i Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	SACKS CEMENT I and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19

ORIGINAL SIGNED BY.

H. S. WINSTON

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.