Submit 3 Carries to Appropriat District Office	State of New Mexico Energy, M^{-1} -als and Natural Resources Department		Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	U OIL CONSERVATION DIVISION		WELL API NO. 30-025-21274- 00-00	
DISTRICT II P.O. Drawer DD, Antesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE XX FEE		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. B-934	<u> </u>
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESE	ICES AND REPORTS ON WEL OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEF -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name New Mexico "M" State	
OIL GAS WELL	other WIW			
2. Name of Operator GP II Energy, Inc	2		8. Well No. 47	
3. Address of Operator			9. Pool name or Wildcat	
PO Box 50682, Mid 4. Well Location	land, Texas 79710		Langley Mattix	
	0 Feet From TheSouth	Line and231	10 Feet From The West	Line
Section 20	Township 22S Ra	nge 37 E	NMPM Lea Count	y
	10. Elevation (Show whether 1 3380' DF			
11. Check NOTICE OF IN	Appropriate Box to Indicate N	Nature of Notice, R	Leport, or Other Data 3SEQUENT REPORT OF:	
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILLIN		TEA
PULL OR ALTER CASING				
OTHER:		OTHER:		
work) SEE RULE 1103.	RIH & Tag on 9th jt - RI		uding estimated date of starting any proposed on notched joint - Begin wash	iing down
1/16/02 - Wash do cement - POOH - I	own to 3316' — Pump 3 s: Dug extra pit & installe	xs gel to sweep ed extra liner.	hole - Iron sulfides spot 20) sxs
1/17/02 - RIH & 1	cag cement @ 2579' - Sp	ot 40 sxs @ 257	9' -8POOH - Close well in.	
1/2" stretch - Ca Well circulated of	all'Carv Wink OCD - OK 1	Procedure - RIE e and tagacemen	se - Take stretch on 2 7/8" th H w/tbg to 402' - Mix 15 sxs o ht @ 50' - Spot 20 sxs cement ble marker. MO.	cement -
I hereby certify that the information above is to SIGNATURE		Agent	DATE 12-31-02	
TYPE OR PRINT NAME Shawn Bro	wn		TELEPHONE NO. 915 6	84-4748
(This space for State Use)	".Lel "	COMPLANC	DIFICER PATE MAY 1.7 20	0 2
CONDITIONS OF APPROVAL, IF APY:	Ø		1011 1 -	-
3 K2				0

MAYO MARRS CASING PULLING INC. BOX 863 KERMIT, TEXAS 79745

GP II ENERGY, INC.

Lease: NEW MEXICO "M" STATE # 47 Project: P & A – CEMENTING REPORT

01-16-2002 – SPOT 25 SXS @ 3316'- 2579' TAGGED 01-17-2002 – SPOT 40 SXS @ 2579'- 1105' TAGGED 01-18-2002 - SPOT 15 SXS @ 402'- SURFACE 01-18-2002 - SPOT 20 SXS @ 60' TO SURFACE ON 7" CASING ANNULUS

INSTALL DRY HOLE MARKER CIRCULATE 10# MUD KENSUN UPERALING - 11 I (9,

570 474B

FAULT

Jape & Chris

5.22.07

114

APR - 5 2002

P. 1



FEB 2 1 2002

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

ARY E. JOHNSON General mailer A. Sallabury Cablact Socretary

Lori Wrotenbery Directed Oil Conservation Division

DATE February 13, 2002

Company Name: GP II Energy, Inc. Address: P.U. Box 50682 Address: City. State. Zip. and Phone: Midland, IX 79710

Form C-103, Report of Plugging for your: New Nex1co M State #47-N (20-226-372)

Can not be approved until a Division representative has made at inspection of the location and found it to be in compliance of Division Rule and Regulations. Please check each item in the space provided to indicate that the work has been done.

- 1. All pits have been remediated in compliance with Division "Pit Remediation Guidelines".
- 2. Rat hole and cettar have been filled and leveled.
- 3. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It must show the <u>DPERATOR NAME, LEASE NAME, WELL NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER. SECTION. TOWNSHIP, AND RANGE. 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all
- junk and equipment.
- 5. The dead man and lie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and pit location(s) have been remediated to Division "Pit Remediation Guidelines" and all flowlines, production equipment and junk removed from lease or well location.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Form C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so a Division representative will not have to make more than one trip to a location.

Sincerely, OIL CONSERVATION DIVISION

Chis Ilsition

Chris Williams, District I Supervisor

FILL IN BELOW AND RETURN TO: Oil Conservation Division, 1625 N. French Drive, Hobbe, NM 88240 i certify that the above work has been done and the well or lease referenced above is ready for inspection approval.

CHRUS MITCHER IFR Com PHONE 8 , 22 X0 N 25250213 Oil Conservation Division * 1625 French Drive * Hobbs, New Mexico 58240 Phone: (505) 393-6161 * Fax (505) 393-0720 * http://www.emord.state.nm.u RISER IN CELLAR TUNK FILE. 5-15-01