Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. TO TRANSPORT OIL AND NATURAL GAS								Well API No.			
Operator								30-025-21274			
Dawson Operating Company									V		
Address	Midlar	ıd, Tex	tas.	79702							
P. O. Box 403, Reason(s) for Filing (Check proper box)	MIGIAL	id, 102	14.5	73702	Othe	t (Please expla	in)			İ	
New Well		Change in	Tran	sporter of:							
Recompletion	Oil Dry Gas Effective 4-1-93										
Change in Operator X	Casinghea	d Grs 🛄	Con	densate 🗌							
If change of operator give name											
II. DESCRIPTION OF WELL	ng Formation Kind o			Lease State Lease No.							
New Mexico M State		Well No.	La	inglie Ma	ttix Sev	en River		Federal or Fee	B-9	34	
Location		L	.l Qi	ieen Grey	berg			· _ · · · · _ · · · · · · · · · · · · ·			
	. 2	2310	Feet	From The _W	estupe	and660	Fe	et From The _	South	Line	
							ea			County	
Section 20 Township	, 225		Ran	ge 37E	, NV	IPM,				County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Injection Well											
III. DESIGNATION OF TRAN	Address (Give address to which approved copy of this form is to be sent)										
Italia di Ammorinto Italia Primi di Vi											
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)										
Name of American remaining of Company of Company											
If well produces oil or liquids,	Unit	Sec.	Tw	n Rge.	is gas actually connected?			When ?			
give location of tanks.		l		L	<u> </u>						
If this production is commingled with that i	from any oti	per lease or	pool,	give commingl	ing order munb	er:					
IV. COMPLETION DATA			. .	C- W 0	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	1	Gas Weil	I LACK METT	TA CHETAGE	,wp.u	, ,		Ĺ	
		pl. Ready t	o Pro	d.	Total Depth	<u></u>		P.B.T.D.			
Date Spudded											
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas I	Pay		Tubing Dept	h		
								Depth Casing Shoe			
Perforations			Debui Canut	5 55.00							
TUBING, CASING AND CEMENTING RECORD											
					DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEF III SC1						
	 				 						
	 								·····		
	 										
V. TEST DATA AND REQUES	T FOR	ALLOW	ABI	Æ		4 4	umbla for th	is depth or he !	or full 24 hou	rs.)	
OIL WELL (Test must be after r	ecovery of t	otal volumu	of lo	ad oil and musi	be equal to or	exceed top allo ethod (Flow, pu	mp, eas lift.	elc.)	,		
Date First New Oil Run To Tank	Date of To				LIOURGE W	enter (Line) be	··· 4 · 6 · · · · · · · · · ·				
	TV-Line Description					Casing Pressure			Choke Size		
Length of Test	Tubing Pressure										
Actual Prod. During Test	Oil - Rble	Oil - Bbls.				Water - Bbls.			Gas- MCF		
Winn Lion wind Los								_			
	1										
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Actual Prod. 1884 - MCF/D	Longhi or 1000										
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
is seeing tainering (hann) annu lu à											
MI OPED ATOP CEPTIEIC	ATE O	F COM	PI I	ANCE		~!! ^^ *	וכבטע	ATION	טואופוע	N	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					The second second						
is true and complete to the best of my	knowledge :	and belief.			Date	Approve	d ·				
Jac A	∥ Bv_	ORIGINAL	SANS :	Y LORRY S	EXTON						
Signature Joe R. Dawson	DIGTINGS & SUS KENNERGR										
Printed Name		ice Pr	Tit	le	Title						
5-6-93	9	15-699									
Date		Te	tepho	ne No.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.